Submit 1 Copy To Appropriate District	State of New M	lexico		Form	C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCOIL CONSERVATION DIVISION			30-025-10597		
District III (505) 224 6178			5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87416 1 4 2011 Santa Fe, NM 87505		STATE	FEE 🖂		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & G	as Lease No.	
CLD IDDA A	EMED DEPORTS ON WELL				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Skelly Penrose	or Unit Agreement	Name
1. Type of Well: Oil Well Gas Well Other WIW			8. Well Number	26	
2. Name of Operator			9. OGRID Num	ber	
Legacy Reserves Operating LP			240974		
3. Address of Operator PO Box 10848 Midland, TX 79702			10. Pool name of		. –
4. Well Location			Langue Mattix;	Rivers-Queen-Gra	ayburg
	from from the Court 1	! 1 1000 C		11	
Unit Letter_J1980 Section 3 To				line	
Section 3 10	wnship 23S Range 37E 11. Elevation (Show whether Di	NMPM R RKR RT GR etc	County Lea		Phone Wall
The state of the s		it, 1010, 111, ON, etc.,			Apple 1
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other	Data	
NOTICE OF IN	ITENTION TO:	l eup	SEQUENT RE	DODT OF	
PERFORM REMEDIAL WORK ⊠	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASI	NG \square
TEMPORARILY ABANDON				P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_		
DOWNHOLE COMMINGLE					
	`				
OTHER:	Noted approximate (Clearly state all	OTHER:	1		
of starting any proposed w	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA	i pertinent details, and	d give pertinent dat	es, including estim	ated dat
proposed completion or rec	completion.	c. For Multiple Col	ilpieuons. Attach v	wendore diagram o	1
	•				
Well foiled MIT on 10/11/11	December 40 mill 4b = 0 mlm and a Ch	-1- DIII / 1		1/8	•
pump required amount of cmt	Propose to pull tbg. & pkr. out of he o squeeze & repair csg. Test Casi	ole. KIH w/pkr. to is	solate hole in the 4	½" csg., establish r	ate &
pump roquired uniount of onte.	o squeeze & repair esg. Test Cast	ing, Kill w/ producin	on pkt., run wiri, re	turn to injection.	
Spud Date:	Rig Release D	Pate:			
					
hereby certify that the information			and halles		
	above is true and complete to the b	est of my knowledge	and bener.		
	above is true and complete to the b	est of my knowledge	and bener.		
SIGNATURE SIGNATURE				re 10/12/11	
	TITLE Oper	cations Superin		ГЕ <u>10/12/11</u>	
Type or print name Borry Jo	TITLE Oper	rations Superin	ntendent DA	ΓΕ <u>10/12/11</u> ONE: <u>432</u> –689–	
	ALANTITLE Oper	rations Superin	ntendent DA		
Type or print name Borry Jo	ALANTITLE Oper	rations Superin	ntendent DA		
Type or print name Berry Jo	hnson E-mail addres	rations Superings:	ntendent DAT	ONE: <u>432–689</u> –	-5200
Type or print name Borry Jo	hnson E-mail addres	rations Superin	ntendent DAT		-5200

WELLBORE SCHEMATIC

Well Name & No.: Skelly Penrose A Unit # 26

Field: Langlie Mattix (7Rivers/Queen/Grayburg) Location: 1980' F S L x 1980' F E L, Sec. 3, Unit Letter J,T-23-S, R-37-E Lea State: NM API#: 30-025-10597 County: 3294.0 05/30/36 GR Elev: Spud Date: 6.0 Original Operator: Skelly Oil Comp. KB:

