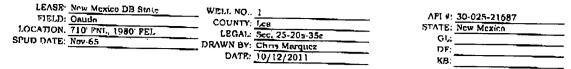
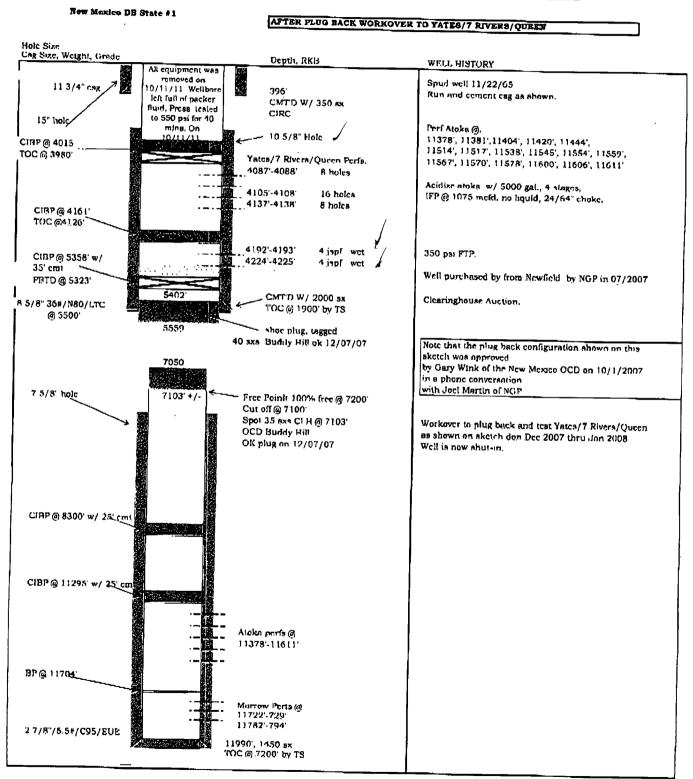
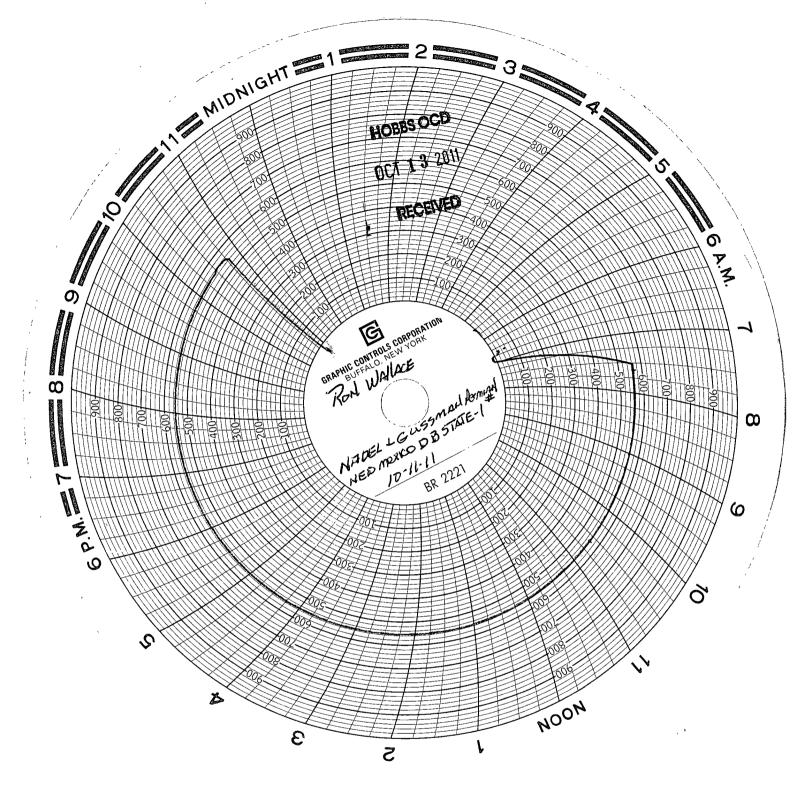
Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103
1625 N. French Dr., Hohbs, NM 88240	Revised August 1, 2011 WELL API NO. 30 - 025 - 21687
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210885 OCD District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 KIO BDI200 Rd Aztre NM 87410	STATE X FEE .
1220 S. St. Francis Dr., Santa Fe 6 6 1	6. State Oil & Gas Lease No.
SUNDRY NOTICES FOOD REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPERTY TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  New Mexico DB State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other SWD	8. Well Number
2. Name of Operator Nadel and Gussman Permian, LLC	9. OGRID Number 155615
3. Address of Operator	10. Pool name or Wildcat
601 N. Marienfeld Suite 508, Midland, TX 79701	Osudo; Atoka (gas)
4. Well Location	
Unit Letter B: 710 feet from the North line and 1980 feet from the East line Section 25 Township 20 S Range 35 F NMPM County Lea	
Section 25 Township 20 S Range 35 E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
DOWNHOLE COMMINGLE	,
OTHER:	MI ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Rig up on well and pull rods and pump out of well. Also, unseat tubing anchor.  10/10/11: Lay down all tubing and anchor. Tag CIBP at 4161' and dump bail 35' of cmt on CIBP, est.TOC at 4126'.	
Set CIBP, with wireline, at 4015'. Dumb bail 35' of cmt, est. TOC at 3980'.	
10/11/11: TIH with the to 3950', circulate packer fluid in well and test easing to 500 psi for 30 mins (test good).	
Lay down the nipple up wellhead.  Notify OCD prior to casing integrity test, test not able to be witnessed.	
Charted pressure test performed to 550 psi for 40 mins (test good).	
NGP requests that this well be granted TA status.  *Please see attached wellbore schematic and charted pressure test.	
This Appro	oval of Temporary - 11 - 2016
	nent Expires
Spud Date: N/A Rig Release Date: N/A	- Property Control
	•
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Engineer	DATE 10/12/11
Type or print name Chris Marquez E-mail address: cmarquez@n	aguss.com PHONE: (432) 682-4429
APPROVED BY TO THE STATE MANA Conditions of Approval (Lahy):	6610 DATE/0-14-2011
I Sunalu	

## Nedel & Gussman Permian, L.L.C.







Paul Shaggs 10-11-11 TF##22