## State of New Mexico HOBBS OCD Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr , Hobbs, NM 88240  DISTRICT I 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-28981
DISTRICT II	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 882RECEIVED	STATE X FEE
<u>DISTRICT III</u>	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	7 Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	South Hobbs (G/SA) Unit
1 Type of Well	8 Well No 186
Oil Well X Gas Well Other	7
2 Name of Operator	9 OGRID No 157984
Occidental Permian Ltd.	10 Pool name or Wildcat Hobbs (G/SA)
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	10 Pool name or Wildcat Hobbs (G/SA)
4 Well Location	
Unit Letter E 2420 Feet From The North 213 Feet	From The West Line
Section 4 Township 19-S Range 38-E	NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	
3622' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Kill well. POOH w/ESP equipment.	
2. Clean out well to 4275'.	
3. Perforate well @4078-85'.	
<ul><li>4. Acid treat well w/2000 gal of 15% NEFE HCL acid.</li><li>5. Perform scale squeeze.</li></ul>	
6. Return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	hat any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
closed according to Nivioco guidelines , a general permit of an (attached) alternative oco-approved plan	
SIGNATURE Mundy Cohmon TITLE Administrative Associate DATE 10/12/2011	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address mendy johnson@oxy.com	TELEBRIONE NO
	TELEPHONE NO 806-592-6280
For State Use Only	1ELEPHONE NO 806-392-6280
For State Use Only APPROVED BY TITLE	DATE / D-/7-20/