Submit 3 Copies To Appropriate District Office State of New Mexico Office Energy Missirgle and Natural Resources		Form C-103 June 19, 2008
<u>District 1</u> Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 882 IR COMPOSITION DIVISION		30-25-29780
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease . STATE FEE
1 000 Rto Brazos Rd., Azlec, NM 8741 0 District IV 1220 S. St. Francis Dr. Santa Fe, NM OCT 18 20 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 D. Oc. 17 Miles 121, Outline 1 0, 1112		1
SUNDRY NO DESCRIPTION WELLS		VO-5232 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Edase Haine of Offic Agreement Haine
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cherry State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2, Name of Operator		9. OGRID Number 013837
Mack Energy Corporation 3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Anderson Ranch; Wolfcamp, West
4 Well Location		660
Unit Letter E 1982 feet from the North line and 562 feet from the West line		
Section 9 Towns	hip 16S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR etc.,	
4345' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE		
OFHER. 15/15ED Sont text OTHER: III. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion of recompletion.		
Notify OCD 24 hours prior to starting plugging operations.		
1. Set 25sx cmt plug from 8850-8750' (Cover Wolfcamp and 7" window), WOC & tag.		
3. Set 25sx cmt plug from 7680-7382' (Cover Abo).		
4. Set 25sx cmt plug from 5705-5448' (Cover Glorieta).		
5. Perf and squeeze 25sx cmt plug from 4450-4090' (Cover intermediate shoe and San Andres). WOC & tag.		
6. Set 25sx cmt plug from 2515-2258' (Cover base of salt). WOC & tag.		
7. Set 25sx cmt plug from 1420-906' (Cover top of salt and 7" casing stub). WOC & tag.		
8. Set 25sx cmt plug from 575-318' (Cover surface shoe), WOC & tag 9. Circulate cement from 60' to surface. Install Dry Hole Marker.		
7. Official content from the surface. History protection of the surface of the su		
Note: Circ. Well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.		
Spud Date: 12/7/2010	Rig Release Date:	1/7/2011
12/12/10		17772011
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.		
SIGNATURE Ceny W. Shenell	TITLE Production Clerk	DATE 10/17/11
Thurs on mint name Jorry W. Shorrall	E-mail address: jerrys@mec.co	m BHONE, (575)748, 1288
Type or print name Jerry W Sherrell For State Use Only	- Simila address jerrystomice.cu	PHONE: (575)748-1288
Conditions of Approval (If any):		

contaction internets and a compact