

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

OCT 17 2011

WELL API NO. 30-025-30201
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.:
7. Lease Name or Unit Agreement Name Humble Hume 5 State
8. Well Number 001
9. OGRID Number 232614
10. Pool name or Wildcat Wildcat Sand Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well. Oil Well ☒ Gas Well ☒ Other TA'd

2. Name of Operator
SUNDOWN ENERGY LP

3. Address of Operator
13455 NOEL RD. STE. 2000, DALLAS, TX 75240

4. Well Location
Unit Letter W : 660 feet from the S line and 1980 feet from the E line
Section 5 Township 16S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4138' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS ☐
PLUG AND ABANDON ☒	P AND A ☐
CHANGE PLANS ☐	CASING/CEMENT JOB ☐
MULTIPLE COMPL ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- MIRU PU.
- Set CIBP @ 3890'. Dump bail ^{35'} Class "C" neat cmt on top. TOC @ 3865'.
- Circ well bore w/ 9.5# mud laden fluid.
- Spot 100' (25 sx) Class "C" neat cmt f/ 2600' - 2500'. WOC.
- Spot 100' (25 sx) Class "C" neat cmt f/ 1550' - 1450'. WOC.
- Pump Approx 50 sx Class C cmt @ 510', circ to surface.
- Install dry hole marker. Remove all eqpt from loc. Restore surface.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Belinda Bradley TITLE Admin Asst DATE 10/17/2011
Type or print name Belinda Bradley E-mail address bbradley@sundownenergy.com Telephone No. 432-943-8770
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-17-2011
Conditions of Approval (if any):

OCT 18 2011

SUNDOWN ENERGY LP		FIELD				WELL NAME				
COMPANY REP		HUME NORTH				HUMBLE HUME STATE 5 #1				
COUNTY	STATE	TUBING	SIZE	WEIGHT	GRADE	THREAD	TYPE COMPLETION FLUID IN CASING			
LEA	NM	TUBING	SIZE	WEIGHT	GRADE	THREAD	TUBING WT. ON	LOWER	MIDDLE	UPPER
		C	SIZE	WEIGHT	GRADE	THREAD	TYPE	LOWER	MIDDLE	UPPER
		A	13 3/8	48	H40		LATCH			
		S	SIZE	WEIGHT	GRADE	THREAD	DATE			POCKET NO
		I	8 5/8	32	S/K		10-15-2011			
		N	SIZE	WEIGHT	GRADE	THREAD	"Current"			BLV
		G	5 1/2	17	S/N					15'
		ITEM	DEPTH	LENGTH	JTS	ID	DESCRIPTION			
		A	458.00				13 3/8" 48# H40 CMT W/450 SX TO SRFC			
		B	4,451.00				8 5/8" 32# S80 & K55 CMT W/2500 SX TO SRFC			
		C	8,581.00				DV TOOL, CMT W/1500 SX LITE TO SRFC			
		D	9,300.00				EST TOC			
		E	12,925.00				5 1/2" 17# F/C			
		F	13,010.00				5 1/2" 17# F/B CMT W/1700 SX 50-60 POZ			
		1	0.00	15.00			ELEVATION			
		2	15.00	4,906.00	156		2 7/8" 8.5# N80 EUE			
		3	4,920.00	3.00			2 7/8" 5 1/2" TAC			
		4	4,923.00	223.00	7		2 7/8" 8.5# N80 EUE			
		5	4,930.00				CIBP W/ 10' CMT			
		6					PROD PERF 4984'-4990'			
		7					PROD PERF 5032'-5040'			
		8					25 SX BALANCE PLUG 6814'-7244'			
		9	10,060.00				CIBP W/2 SX CMT			
		10					PROD PERF 10,070'-10,087'			
		11	12,450.00				CIBP W/4 SX CMT			
		12					PROD PERF 12,487'-12,496'			
		13					PROD PERF 12,604'-12,610'			
		a		26.00			1 1/2" 26' PR			
		b		3.00			4' 8" 1" PONY RODS			
		c		79.00			1" RODS			
		d		126.00			7/8" RODS			
		e		1.00			2' 7/8" PONY			
		6								
		7								
		8								
		9								
		10								
		11								
		12								
		13								

Queen Perfs
3947-3972'
25' cmt plug
4005'-4030'