Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I = (575) 393-6161	District I = (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St. Artesia, NM 88218		WELL API NO. 30-025-02258		
811 S. First St., Artesia, NM 88210	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 2 2011 1220 South St. Francis Dr		ncis Dr.	STATE STEE	
1000 Rio Brazos Rd , Aztec, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM			o. State on & das Lease No	•
87505			, , , , , , , , , , , , , , , , , , ,	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name VACUUM G/B SAN ANDRES UNIT	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VACOUM G/B SAN ANDRES UNIT >		
PROPOSALS.)		8. Well Number 10		
1. Type of Well: Oil Well Gas Well Other INJECTOR		•		
2. Name of Operator		9. OGRID Number 4323		
CHEVRON U.S.A. INC. 3. Address of Operator		10. Pool name or Wildcat		
15 SMITH ROAD, MIDLAND, TEXAS 79705		VACUUM G/B SAN ANDRES		
4. Well Location			VICEOUN GIP SINVINIBLES	
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line				
Section 1 Township 18-S Range 34-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	11. Elevation (Snow whether DR	, KKB, K1, GK, etc.)		
				لقاعد المالية
12 Charle A	ppropriate Box to Indicate N	latura of Natica I	Panart or Other Data	
12. Check A	ppropriate Box to indicate N	fature of motice, i	Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				F:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			K ALTERING CASING	
FEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR		ILLING OPNS.□ P AND A □		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN		JOB		
DOWNHOLE COMMINGLE				
OTHER: PULL ESP - UNSUCCESSFUL				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed compression or recompletion.				
7-26-11: MIRU.CIRC 30 BBLS BRINE, BACKSIDE FLOWING. 7-27-11: TAG FISH @ 1360. ATTEMPT TO LATCH FISH.				
LATCH. 7-28-11: TIH W/CCL. TAG @ 4120. 100% FREE @ 4105. TIH W/JET CUTTER & CCL. TAG @ 2151. CIRC 30				
BBLS BRINE. 7-30-11: BREAK CIRC W/12 BBLS BRINE. TIH W/WASH NOZZLE TO 4200. TAG W/WL @ 4120. TIH				
TO 4514 & TAG. 8-01-11: TIH W/FREE POINT TOOL & CCL. 100% STUCK @ 4495, 100% STUCK @ 4400, 50% FREE				
@ 4320, 50% FREE @ 4280, 100% FREE @ 4240. 8-03-11: ATTEMPT TO CUT 2 7/8" TBG & ESP CABLE.				
UNSUCCESSFUL. 8-04-11: CUT TBG @ 4388. PERF @ 4113. ATTEMPT CUT @ 4109. CUT TBG @ 4085.				
8-05-11: RUN FREE POINT TOOL. 8-06-11:1 TIH W/FREE POINT TOOLS FAILING. 8-09-11: FREE POINT 3000-4100.				
SUSPECT STUCK @ 3960 & 4050. CUT TBG @ 3909. 8-10-11: TIH W/MILL TO 3200. 8-11-11: DRESS OFF TOP OF FISH @ 3922. 8-12-11: LATCH ONTO FISH @ 3923. JAR FREE. CUT @ 4114. LATCH ONTO FISH @ 4114. JAR 1 HR.				
8-13-11: LATCH ONTO TOF. UNABLE TO GET PAST 4097.PMP 19 BBLS SWR-196 SCALE CONVERTER.				
8-15-11: FLOW BACK CONVERTER & CIRC 10# BRINE. 8-16-11: ACIDIZE SUB PUMP W/67 BBLS ACID.				
	a, 4114. JAR. NO MOVEMENT		D. O.M. W.O. BBBB HOIB.	
	CESSFUL AND PLANS ARE TO) SIDETRACK, DEE	EPEN TO THE SAN ANDRE	S
TRANSITION ZONE & AC		73. r		
PLEASE SEE ATTACHED PER	MIT TO SIDETRACK & DEEPE	EN.		
Spud Date:	Rig Release Da	ate:		
Space Batte.				
				,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A solution above is true and complete to the best of my knowledge and benefit.				
SIGNATURE TITLE: REGULATORY SPECIALIST DATE: 10-12-2011				
Type or print name: DENISE-PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375				
APPROVED BY:	TITLE 5	THE ME	DATE 10.	14-2011

Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-02258 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> - (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VACUUM G/B SAN ANDRES UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 10 1. Type of Well: Oil Well Gas Well Other INJECTOR 9. OGRID Number 4323 2. Name of Operator CHEVRON U.S.A. INC. 10. Pool name or Wildcat 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 VACUUM G/B SAN ANDRES 4. Well Location Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line Township 18-S Range County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON** CHANGE PLANS P AND A PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** DOWNHOLE COMMINGLE OTHER: OTHER: SIDETRACK, DEEPEN, ACIDIZE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-18-11: MIRU. TAG FISH @ 4103. SET CIBP @ 4096. TIH W/MILL & TAG CIBP @ 4101. (TBG TALLY DEPTH) 8-19-11: SET WHIPSTOCK @ 4101. BTM WINDOW WILL BE 4095. TOP WINDOW @ 4089. 8-20-11: DRILL TO 4098. 8-22-11: TAG WINDOW @ 4095. DRILL TO 4106, 4243,4353,4365,4410,4615,4687,4708,4800. (TD ON 8-30-11) 8-31-11: FLOWING THRU CHOKE MANIFOLD TO PROD BTRY. EOT @ 3875. 9-01-11: WELL DEAD. PERFORM LEAKOFF TEST. TIH W/PLUG & 4' PERF SUB TO 4027. 9-02-11: TBG & CSG STATIC. TIH W/PLUG & TAG @ 4477. UNABLE TO WORK PAST. TOH TO 4027. 9-06-11: TIH W/2 7/8" TBG. TAG @ 4408. CLEAN OUT TO 4522. 9-07-11: TIH W/TBG & TAG @ 4475. C/O TO 4770. 9-08-11: TAG @ 4450. CLEAN OUT TO 4575. LOST VALVE ON PUMP. 9-09-11: SPOT 30 SX PLUG FR 4770-4400. 9-10-11: ALL TBG FREE. 9-12-11: TIH W/TBG & TAG @ 4682. C/O TO 4690. NEW PBTD @ 4690. 9-14-11: RUN SUB PUMP. 9-15-11: TBG & CSG 400# FLOW WELL TO FRAC TANK, RIG DOWN, FINAL REPORT 9-20-11: ON 24 HR OPT. PUMPING 113 OIL, 0 GAS, & 338 WATER. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: REGULATORY SPECIALIST DATE: 10-12-2011 E-mail/address: leakejd@chevron.com PHONE: 432-687-7375 Type or print name: DENISE PINKERTON DATE/0-14-2011 TITLE APPROVED BY

Conditions of Approval (if any):