

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OGD

SEP 29 2011

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-01129

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Drickey Queen Sand Unit

8. Well Number 49

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the N line and 1980 feet from the E line

Section 22 Township 14S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10 - 6/15/11

MIRU. POOH w/ production equipment. Replace WH's, NUBOP & TIH w/ 6 1/8" bit, 4- 4 3/4" DC's & 92 jts 2 7/8" WS. Tag @ 3088'. Pumped 128 BPW & loaded hole. Well circ. TOH w/ 2 7/8" tbg. Left 1 stand & DC's in hole. LD DC's. PU 7" csg scraper & TIH w/ 95 jts 2 7/8" WS to 3060'. TOH w/ scraper. PU 7" pkr & TIH w/ 94 jts of 2 7/8" WS to 3050'. Test csg to 500#. Test okay. Test tbg going in to 6000#. Run bull plug, collar, 1 jt 2 7/8" 6.5# J55, 2 7/8" perf sub, SN, 2 7/8" working barrel, 2 7/8" sub, 93 jts 2 7/8" 6.5# J55, ND BOP & NU WH. Run standing valve, 2 1/4" plunger, 1 23/4" x 2' sub, 114 3/4 rods, 1 1/4" polish rod w/ 1 1/2" x 1 1/4" liner spaced pump out & stroked to check operation. Ok. Shut well in. WO pump jack & electricity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/26/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

10-14-2011

Conditions of Approval (if any):

OCT 18 2011