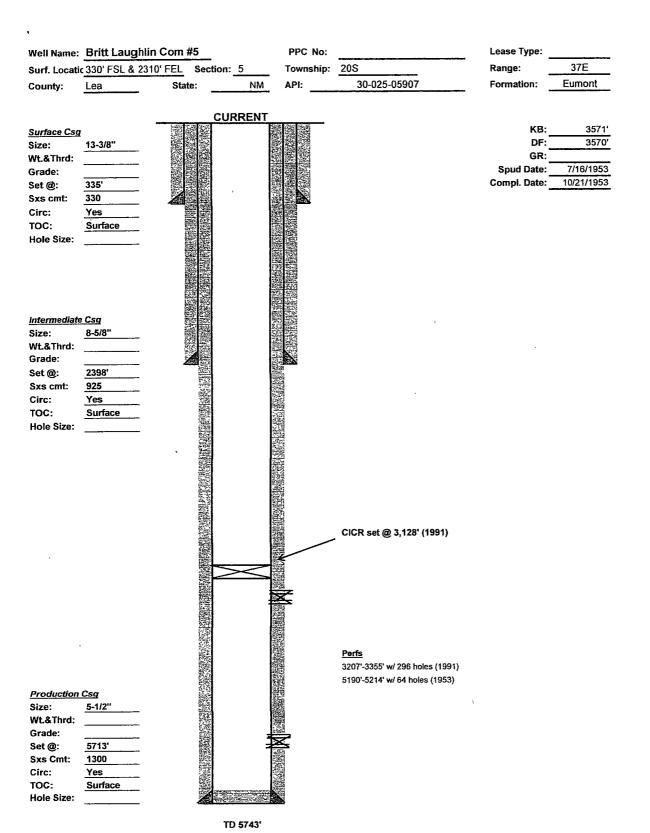
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103						
District I Energy, Minerals and Natural Re	sources May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	WELL API NO. 30-025-05907						
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 874(0T 1 3 2011 1220 South St. Francis II South Fe NIM 87505	Or. STATE FEE S						
District IV Salita FC, NIVI 67505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	7. Lease Name or Unit Agreement Name Britt-Laughlin Com						
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 5						
2. Name of Operator	9. OGRID Number 143199						
EnerVest Operating, LLC 3. Address of Operator	IO Police William						
1001 Fannin Ste. 800, Houston, TX 79002	10. Pool name or Wildcat Eumont (Yates 7A-O)						
4. Well Location	Edinont (Tates /A-Q)						
Unit Letter O: 330 feet from the South line and	2310 feet from the East line						
Section 5 Township 20S Range 37E	NMPM County Lea						
11. Elevation (Show whether DR, RKB)	RT, GR, etc.)						
Pit or Below-grade Tank Application or Closure							
Pit type Depth to Groundwater Distance from nearest fresh water we	L Distance from nearest surface waterN/A						
Pit Liner Thickness: mil Below-Grade Tank: Volume	- -						
THE PARTY OF LIGHT AND A POPULATION OF LIGHT	bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data						
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:						
	MEDIAL WORK ALTERING CASING						
	MMENCE DRILLING OPNS. P AND A						
	SING/CEMENT JOB						
	HER:						
of starting any proposed work) SEE BILLE 1103 For Multiple Con-	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
or recompletion.	ant details, and give pertinent dates, including estimated date inpletions: Attach wellbore diagram of proposed completion						
or recompletion.	ant details, and give pertinent dates, including estimated date inpletions: Attach wellbore diagram of proposed completion						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786'	npletions: Attach wellbore diagram of proposed completion						
or recompletion.	other plug. Spot 35 sxs @ 2436' ctoc 2090'.						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786'	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only.						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'.	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Lightlity under bond is recained pending receipt						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface.	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C:103 (Subsequent Report of Well Plugging)						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11.	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be frund at OCD Web Page under						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be frund at OCD Web Page under Forms, www.mmrd.state.nm.us/ocd.						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of grade tank has been/will be construded or closed according to NMOCD guidelines ⊠, a gen	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be frund at OCD Web Page under Forms, www.mmrd.state.nm.us/ocd.						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a gen	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be frund at OCD Web Page under Forms, www.emard.state.nm.us/ocd. my knowledge and belief. I further certify that any pit or belowneral permit or an (attached) alternative OCD-approved plan .						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines \(\times\), a get SIGNATURE TITLE P & A Superv	Attach wellbore diagram of proposed completion other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under hond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.am.us/ocd. my knowledge and belief. I further certify that any pit or below- neral permit or an (attached) alternative OCD-approved plan . isor (Basic Energy Services) DATE 10-3-11						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines \(\mathbb{Q}\), a get	other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd. my knowledge and belief. I further certify that any pit or belowneral permit or an (attached) alternative OCD-approved plan .						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines \(\times\), a get SIGNATURE TITLE P & A Superv Type or print name: E-mail address:	Attach wellbore diagram of proposed completion other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under bond is recained pending receipt of C:103 Subsequent Report of Well Plugging) which may be from at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd. my knowledge and belief. I further certify that any pit or below- neral permit or an (attached) alternative OCD-approved plan . isor (Basic Energy Services) DATE 10-3-11 Telephone No. 432-563-3355						
9/23/11 (1) Spot 25 sxs @ 3026' woc & tag @ 2786' (2) Okayed by OCD/Mark Whitaker no need to tag & woc any 9/26/11 (3) Spot 25 sxs @ 1499' ctoc 1252'. (4) Spot 40 sxs @ 396' cotc 20' to surface. (5) Spot 5 sxs to surface top off well. Well completed 9-26-11. I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a get SIGNATURE TITLE \(\textit{P & A Superv}\) Type or print name: E-mail address:	Attach wellbore diagram of proposed completion other plug. Spot 35 sxs @ 2436' ctoc 2090'. Approved for plugging of well bore only. Liability under hond is retained pending receipt of C:103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.am.us/ocd. my knowledge and belief. I further certify that any pit or below- neral permit or an (attached) alternative OCD-approved plan . isor (Basic Energy Services) DATE 10-3-11						



Britt Laughlin Com #5 WBS (2) KKF 8/24/2011

Well Name:	Britt Laughlin	Com #5		PPC No:	-	Lease Type:
Surf. Location	330' FSL & 2310	FEL Secti	on: <u>5</u>	Township:	20\$	Range: 37E
County:	Lea	State:	NM	API:	30-025-05907	Formation: Eumont
		users are their	CURRENT	1500 200	MSXSCMT.30Te	3 KB: 3571'
Surface Csg					10 343 CM1. 30 10	DF: 3570'
Size: Wt.&Thrd:	13-3/8"					GR:
Grade:			100			Spud Date: 7/16/1953
Set @:	335'		9,5,6			Compl. Date: 10/21/1953
Sxs cmt:	330		mild I		- SPOT 35 SKS 6	MAA T
Circ: TOC:	Yes Surface					
Hole Size:	Surface				385 6 2084	JEC 4 / ARR
					SPOT 755X5C	an T
						•
					ISON TO MEDO!	TON SALL
					West TAG	
<u>Intermediate</u>	: Csg		9,5			
Size:	8-5/8"		9,5 mod			
Wt.&Thrd: Grade:						
Set @:	2398'				5POT 355X5G	<i>()</i>
Sxs cmt:	925				2448 TO 2348	
Circ:	Yes			54	•	
TOC: Hole Size:	Surface			ğ	Wecton	
11010 01201			15.00 P. 10.00 P. 10.)	
			Š			
			N.P.S.			
			9,5			
			9,5			
			7110		CICD+ @ 2 420! (4004)	
	_				CICR set @ 3,128' (1991)	
2	55x5617	·				
	28 70 30%					
		10 量		-		
WO	(4 TAS		T T			
	•					
					Perfs	
					3207'-3355' w/ 296 holes (1991) 5190'-5214' w/ 64 holes (1953)	
Production	Csq		100 m			
Size:	5-1/2"					
Wt.&Thrd:			150			
Grade: Set @:	5713'		\$	₹		
Sxs Cmt:	1300					
Circ:	Yes		195.035 179.035			
TOC:	Surface		, and a second			
Hole Size:			No. of the Control of	98		

TD 5743'