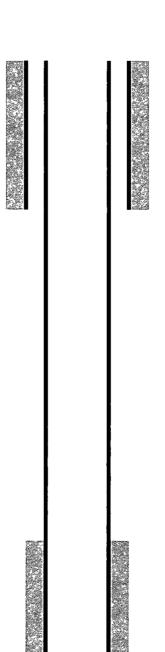
Office-	te of New Mexico	Form C-105
District I = (575) 393-6161 Energy, Min	erals and Natural Resources	October 13, 2009
1625 N. French Dr , Hobbs, NM 884 OBBS OCD		WELL API NO.
District II - (575) 748-1283 S11.6. First St. Astroir, NM 88210	SERVATION DIVISION	30-025-2961
611 3. That St., Altesia, NW 66210	South St. Francis Dr.	5. Indicate Type of Lease
1000 Dec Decree Del Antos NIM 97410		STATE 🔀 FEE
<u>District 1 v</u> = (303) + 70-3400	nta Fë, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505 RECEIVED		10266
SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		5+5+ b
PROPOSALS.)	/	9 Well Number 41
1. Type of Well: Oil Well 🔼 Gas Well 🗌 Oth	er /	8. Well Number
2. Name of Operator		9. OGRID Number
OXY USA WTP LP		192463
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Bruson Drintand Also, South
4. Well Location		Orango Oringane Hiso (abactic
		/1
Section 32 Townsh	nip ZZS Range 33E	NMPM . County Lea
11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc.,	
	3364' GR	
12 Chaole Appropriate Pay	to Indicate Nature of Notice,	Papart or Other Data
12. Check Appropriate Box	to indicate traduce of rrotice,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	_	_
TEMPORARILY ABANDON A CHANGE PLANS		_ · · · · · · · · · · · · · · · · ·
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMEN	I JOB 🔲
DOWNHOLE COMMINGLE		
Conditio	n of Approval notify	
OTHER: Condition of Approval: potify.		
13. Describe proposed or completed ope (CD). Hobbey office 12 or inert details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
13. Describe proposed or completed operation.	obbsyotitee 24 hours details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19	9.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19 proposed completion or recomp prior of ru	9.15.7.14 NMAC. For Multiple Cor Ining MIT Test & Chart	a give pertinent dates, including estimated date impletions: Attach wellbore diagram of
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OXY USA WTP LP State P #4 API No. 30-025-24817



11" hole @ 1334' 8-5/8" csg @ 1334' w/ 600sx-TOC-Surf-Cir

CIBP @ 6866'

CR @ 7622'



7-7/8" hole @ 7937' 5-1/2" csg @ 7935' w/ 600sx-TOC-4500'-TS

Perfs @ 7746-7922' sqz w/ 170sx

TD-