

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 13 2011

RECEIVED

OCD - Hobbs

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|---|---|--|
| 1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5 Lease Serial No NMLC029512C |
| 2 Name of Operator LINN OPERATING INCORPORATED | | 6 If Indian, Allottee or Tribe Name |
| Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com | | 7 If Unit or CA/Agreement, Name and/or No. |
| 3a Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 | 3b. Phone No. (include area code) Ph: 281-840-4272 | 8. Well Name and No SINAGUA 18 FC 2 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T20S R34E NWSE 2041FSL 2171FEL | | 9. API Well No. 30-025-32694-00-S3 |
| | | 10. Field and Pool, or Exploratory QUAIL RIDGE Teas Delaware, SE |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Return to Production:

8/5/11 ? MIRU. TOOH with tubing.
8/8/11 ? TIH with RBP. RBP is dragging. TOOH with RBP to run bit/scraper.
8/9/11 ? TIH with 4-3/4" bit and scraper to 7800'. POOH w/ bit and scraper and LD. PU RBP and packer and set RBP @ 7797' and packer at 7732.
8/10/11 ? Swab test perfs from 7770-7786'. Release RBP and Packer and reset RBP @ 6780 and Packer @ 5790'.
8/11/11 ? Swab test perfs from 6664-6678'. Release RBP and Packer.
8/12/11 ? Reset RBP @ 5758' and packer @ 5563'. Swab test perfs from 5670-5706'.
8/13/11-8/15/11 ? Swab test perfs from 5670-5706'.
8/16/11 ? TOOH with packer. PU CST packer and set @ 5565'. Establish injection rate into perfs at

| | |
|--|---------------------------------|
| 14 I hereby certify that the foregoing is true and correct | |
| Electronic Submission #117028 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/13/2011 (11DLM0747SE) | |
| Name (Printed/Typed) TERRY B CALLAHAN | Title REGULATORY SPECIALIST III |
| Signature (Electronic Submission) | Date 09/07/2011 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISOR EPS | Date 10/08/2011 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Hobbs | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #117028 that would not fit on the form

32. Additional remarks, continued

? BPM @ 1500 PSI. Unset packer and RIH to 5726? and spot 20 BBL's Mara-Seal. Reset packer @ 4792?. Load tubing w/ water and pump 13 BBLS of Mara Seal into Perforations from 5670-5706? at a rate of 3/10 BPM @ 1700 PSI.

8/17/11 ? Let gel setup.

8/18/11 ? Unset packer. Tag up at 5440?. Circulate well. TOOH with tbg and packer. RIH and retrieve RBP.

8/19/11 ? TIH with production tubing and TAC. Set TAC.

8/22/11 ? TIH with new rods/pump. RDMO.