Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-07214

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SAN JUAN 28-7 UNIT

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 44

2. Name of Operator
CONOCOPHILLIPS CO.

9. OGRID Number 217817

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

10. Pool name or Wildcat
BLANCO MESAVERDE

4. Well Location
Unit Letter I : 660 feet from the NORTH line and 765 feet from the EAST line
Section 2 Township 27N Range 7W NMPM County RIO ARRIBA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

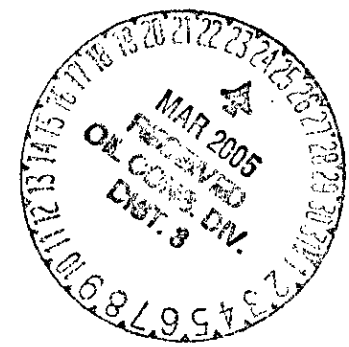
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to repair the bradenhead in this well as per the attached



CONTACT OCD Before Any Squeeze work is done

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 03/16/2005

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

APPROVED BY: Charlie T TITLE SUPERVISOR DISTRICT # 3 DATE MAR 24 2005

Conditions of Approval (if any):

San Juan Workover Procedure

Well: San Juan 28-7 Unit #44

PROCEDURE:

Note: All cement for squeezing will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.
Notify the BLM before any doing any cementing work.
Minimize the use of pipe dope during workover operations to protect the formation.

1. Notify Lease Operator. Determine if well is equipped with a piston. Have lease operator remove piston or if necessary have slick line unit recover piston and BH spring assembly.

2. Set and fill 400 bbl water tank with 2% KCL fluid. Place biocide and scale inhibitor (Techni-hib 763) in the water tank with the first load.

3. Install and test location rig anchors. Dig, line and fence a cementing waste fluid pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit.

4. **Conduct safety meeting for all personnel on location.** Complete JSA as appropriate for the work at hand.

5. Blow well down and if necessary, kill well with 2% KCL water. DO NOT USE FRESH WATER. ND tree, install BPV, and NU BOP. Test BOPE to 250 PSI low and 2500 PSI high.

6. PU additional 2.375" tubing and tag fill. LD additional joints. TOH with joints 2.375" tubing, total tally 5051'. Visually inspect tubing and note any corrosion, mud or scale. May need to replace all the tubing, depending on its condition.

7. Round-trip 5.5" casing scraper to 4450'. Set a 5.5" RBP (on wireline or on tubing) at 4400'. TIH with 5.5" full bore packer to 4480'. Load the casing with 2% KCl water. Then set the packer and pressure test the RBP to 800 PSI. Unset the packer and pressure test the casing to 800#. If casing leaks, then isolate casing / wellhead leak with a packer (and an additional RBP if necessary).

8. If the casing does not leak, then TOH with packer and rig up a wireline unit. Run a CBL to determine the top of cement outside the 5.5" casing. Contact the Engineer for squeezing or repair recommendations. If the casing annulus is squeezed with cement, attempt to bring cement to surface out the intermediate casing valve.

9. Drop or spot 10' of sand on the RBP. Squeeze the casing annulus as directed. WOC. If the squeeze was shallow then PU 3.125" drill collars and 4.75" mill tooth bit. Drill out the cement and check for stringers below. Pressure test the squeeze to 500# for 30 minutes.

10. TOH with the bit and then LD the drill collars. PU and TIH with a 5.5" casing scraper to 1' above the RBP. Reverse circulate the well with clean 2% KCl water. TOH with scraper.

11. TIH and retrieving head and circulate well clean above the RBP. Swab down the fluid level. Then retrieve the RBP. TOH and LD the RBP. .

12. If some of the perforations are covered with fill then TIH with a bailer and CO as deep as possible. May acidize the perforations per Engineering recommendation.

13. Make up muleshoe collar and F nipple. TIH with 2.375" tubing to 5050' +/- KB.. Land tubing. Note: Have expendable check on location and if necessary due to well flowing, run the expendable check below the F nipple. **Note: Apply pipe dope to pin ends only and minimize amount used.**

14. ND BOP and NU wellhead and flow line.

15. If necessary swab well to kick off production. If expendable check used, load tubing with 2% inhibited KCL and blow off expendable check.

RD and MOL. Return well to production