

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

OCT 18 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-09057
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number: 009
9. OGRID Number 269324
10. Pool name or Wildcat EUNICE;SEVEN RIVERS-QUEEN, SOUTH

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>27</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attachment for Remedial Work

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE: OCTOBER 18, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY

[Signature]

TITLE

Staff Mgr

DATE

10-18-2011

Conditions of Approval (if any):

Seven Rivers Queen Unit #009
API #30-025-09057
Attachment for Item #13

9/9/11 ND WH. Wrong flange.

9/12/11 ND WH NU BOP & Catch Pan. Rlse Pkr POH W/2 3/8" IPC TBG & PKR. RIH W/ 5 1/2" LOK-SET RBP -Arrow Set Pkr. ON 2 3/8 WS. Set RBP@3562'. Set PKR @3551'

9/13/11 RU pump trk test RBP 1000 psi. Ok. Test csg to 550 psi. Loss 20 lbs. in 30 mins. WO vacuum trk circ 80 bbls wtr. Test csg 550 psi, loss 20 psi in 30 mins. RD pump truck. Rlse pkr RIH latch RBP. Rlse RBP POH LD workstring & tools.

9/14/11 RU tbg testers. RIH w/ 5 1/2" Arrow Set pkr T-2 on/off tool. w/ 1.50 Profile 2 3/8" IPC. Tbg testing in hole. RD tester. Set pkr @ 3,604' RU pump truck. Test csg 500 psi. Loss 20 psi in 30 mins. RD pump trk. Rlse on-off Tool.

9/15/11 RU Gandy pump truck. Circ. 80 bbs. packer fluid. Latch on to on-off tool. ND catch pan & BOP. NU well head w/ 15,000# tension on packer. Tested casing to 340 PSI. Lost 15 PSI in 30 mins. RDPUMO. 108 jt. 2 3/8" IPC tubing - 3 3/4" T-2 on-off tool w/1.50 "F" profile - 5 1/2" X 2 3/8" Arrow Set Packer.

9/26/11 MIRUPU. ND well head, unset packer, POH w/1 joint. Would not set. NU BOP & catch pan. POH w/ 2 3/8" IPC tubing & packer. Lay down packer.

9/27/11 RU D&G tubing testers. RIH w/ 5 1/2" Arrow-set packer, 2 3/8" IPC tubing, testing to 5000 PSI. RD D&G. Set packer @ 3572'. SION. Could not get pump truck.

9/28/11 RU Kenemore pump truck. Tested casing 540 PSI, lost 100 PSI in 15 mins. Pressure to 340 PSI f/ 30 mins. OK. Pump 20 BBLS down tubing, 1 BPM @ 800 PSI, leaking out casing. Unset packer, POH w/ 3 joints, set packer @ 3484', 520 PSI f/ 30 mins. OK. Unset packer. RIH w/ 2 joints, set packer@ 3551', tested casing 540 PSI, lost 60 PSI in 20 mins. Unset packer, POH w/ 1 joint, set packer @ 3518', tested 540 PSI, lost 60 PSI in 30 mins. RD pump truck. SION.

9/29/11 Unset packer, POH laying down 2 3/8" IPC tubing & packer. RU Rotary Wire Line. RIH w/gauge ring to 3663'. OK. RIH w/ 5 1/2" composite BP. Set BP @ 3653'. RD Rotary. ND catch pan & BOP. NU well head w/ 4' X 2 3/8" tubing sub. RDPUMO