

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 19 2011

WELL API NO.

30-025-00285

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

303735

7. Lease Name or Unit Agreement Name  
ROCK QUEEN UNIT

8. Well Number 108

9. OGRID Number  
24712810. Pool name or Wildcat  
Caprock; Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☐2. Name of Operator  
Celero Energy II, LP3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter P : 660' feet from the S line and 990' feet from the E line  
Section 19 Township 13S Range 32E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4380' KB

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH w/ BP, PS, & 2 3/8" workstring to 3060'. Spot 25 sx Class C, POOH to 2000', wait 4 hrs & tag TOC at/above 2960'. Circ salt mud to 2253'. ☒
2. Perf 4 @ 2253'. Run pkr & with the 4" by 5 1/2" annulus loaded & closed, sqz 40 sx Class C. WOC 2 hrs, POOH w/ pkr & tbg & RBIH w/ BP & PS on tbg to tag TOC at/above 2153'. POOH w/tbg.
3. Free point 4", back off & recover.
4. RIH w/ BP & PS on tbg to 50' below 4" stub & spot 25 sx Class C. POOH 1000' or so and WOC 4 hrs. RBIH & tag TOC at /above 50' above 4" stub. Circ salt mud to 1558'.
5. RD workover unit.
6. RU contract P&A equipment.
7. Perf 4 @ 1558'. RIH w/pkr & sqz 40 sx. POOH w/pkr, RBIH & tag TOC at/above 1458' after 4 hrs WOC. Circ hole full of salt mud.
8. Perf 4 @ 271'. RIH w/ tbg to 321' & fill 5 1/2" and 5 1/2" by 8 5/8" to surf w/ 90 sx Class C. POOH.
9. Cut off WH's, set P&A marker, clean & reclaim location.

\*Setting 1st plug tomorrow 10/19/11  
Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory AnalystDATE 10/18/2011Type or print name Lisa HuntE-mail address: lhunt@celeroenergy.comPHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGRDATE 10-19-2011

Conditions of Approval (if any):

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Lea

DATE: Oct. 18, 2011  
BY: MWM  
WELL: 108  
STATE: New Mexico

Location: 660' FSL & 990' FEL, Sec 19P, T13S, R32ECM

SPUD: 08/57 COMP: 09/57

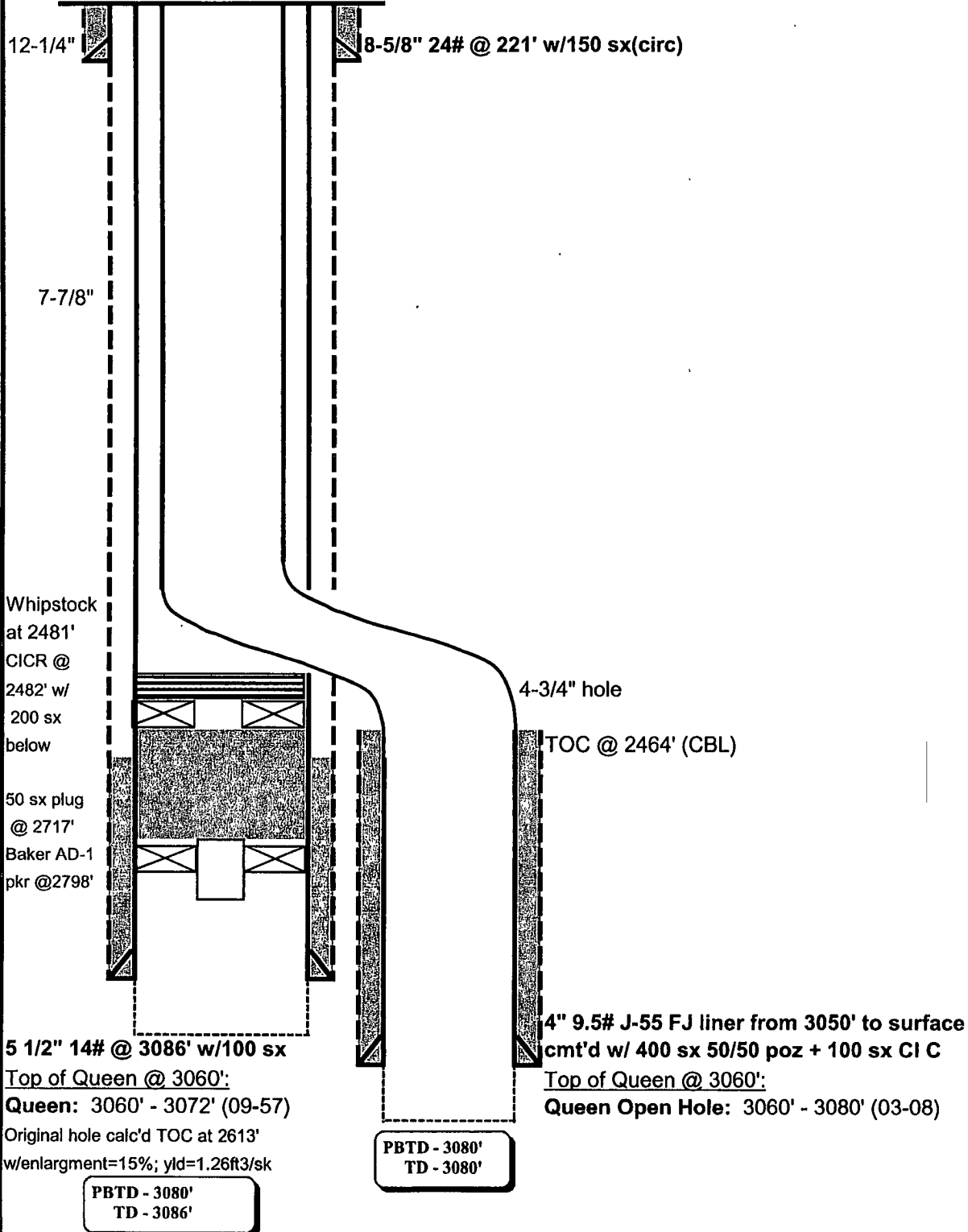
CURRENT STATUS: Water Injector

Original Well Name: Carper Superior "C" #1

KB =

GL = 4,365'

API = 30-025-00285



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