

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
HOBBS OCDFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 13 2011

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
OXY USA Inc.

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1220 FWL NWSW (L)

5. Lease Serial No.

NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Boothley 24 Federal #1

9. API Well No.

30-025-35512

10. Field and Pool, or Exploratory Area

W: 10000 Stewen (Gas)

11. County or Parish, State

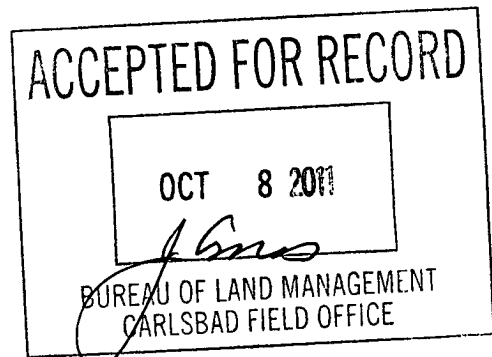
Lea NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water-Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Regulatory Advisor

Signature

Date

9/2/11

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

OCT 19 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Bootleg 24 Federal #1

11/30/10 KEY 348 check psi: o# on tbg & csg, function test bop, tested good, nd wellhead, nu bop, pooh w/ 446 jts 2 3/8 tbg & 4' perf sub, rih w/ 40 jt killstring, secure well

12/1/10 KEY 348 waited on Service Provider Gray Wireline to arrive w/ TCP guns, showed up @ 3:30 pm, calculated tbg count, rih w/ 14 jts to be layed down, secure well

12/2/10 KEY 348 pu TCP guns & rih, waited on Apollo Wireline, ru wireline, rih & correlate depth of guns, rd wireline, ld 5 jts tbg, spaced out guns, nd bop, nu wellhead, dropped bar & fired guns, perforated csg from 13,590' to 13,640' w/ 3 SPF (150 total) on 69\* Phasing, well on vacuum, secure well

12/3/10 ru Rising Star, held pre-job safety meeting, test lines to 6300#, tested good, started pumping, pressured up to 4800# w/ 1.9 bbls, pressure dropped slowly to 2850# & held, bled off psi, rd Rising Star, ru Diamond D slickline & rih & latched on to gun release, guns dropped down, secure well, sdfn

12/4/10 check psi: 130# on tbg, 0# on csg, ru Rising Star, started pumping & backside started to pressure up, packer leaking, rd Rising Star, nd wellhead, nu bop, release pkr & start pooh w/ tbg, pulled 279 jys, secure well, sdfn

12/5/10 KEY 348 finish pooh w/ tbg, ld packer, rubbers on pkr cut badly, pu new pkr & rih, set pkr, unjay, spot 15% acid, latch on to pkr, pooh w/ tbg & ld 3 jts, nd bop, nu wellhead, set pkr w/ 10k compression, ru Rising Star, broke formation @ 4763#, pumped 3500 gls 15% HCL NEFE @ rate of 1.9 BPM @ 4401#, ISIP-4321#, 5 MIN- 4221#, 10 MIN- 4191#, 15 MIN-4201#, RD Rising Star, secure well, sdfn

1/15/11 MI Gray WL, went in hole with nogo of 1.875 blanking plug to make sure we can get to bottom, got caught up @ 1474', POOH w/ nogo, drift of 2 3/8" TBG is 1.901, nogo is 1.903, asked driver if they had a smaller nogo that would work, he called in and they said they had a 1.900 nogo, had to wait for blanking plug, TIH w/ 1.900 nogo, got all the way down to PKR @ 13469', POOH w/ nogo, TIH w/ 1.875 F blanking plug, pressured up on TBG to 4500#, set plug, TOH w/ setting tool, bleed well down, SD till Monday

1/18/11 SITP-100, CICP-0#MIRU Gray WL, TIH w/ retrieving tool, RU Cuatro pump truck, pressure up on TBG to 4200#, fished blanking plug, plug dragged all the way out of the hole, rubbers on plug had swelled up, RD Gray WL

5/11/11-Swab Well- FFL @ 6400'. Starting Top gauge @ 7'6"- Ending Top gauge @ 8'4". Made 10 runs, recovered a total of 33 bbls of fluid- 17 BO + 16 BW. Put well down sales line. Ending TP @ 250 psi. SD down due to problems w/ sandline.

5/16/11-RUSU. Starting TP @ 50 psi/CP @ 0 psi. Flow rate @ 34 MCF. Yesterday flow rate @ 29 MCF. - 2 / 8" tbg. Top Gauge @ 8'/Color Cut 4'. Well bled down in one minute- 0 oil/0 wtr. IFL @ 3000' FS - FFL @ 6900'. Made 13 runs - Rec'd 13 bo / 33 bw. Ending TP @ 0 Ending CP @ 0 psi. Ending Top gauge @ 9' 5" / color cut - 4' 10". Shut the well in and will ck press in the morning.

5/17/11-Opened well up Starting TP @ 400 psi/CP @ 0 psi. Flow Rate @ 0 MCF. Yesterday's Flow Rate @ 0 psi. Top gauge @ 9'5" water cut was 5'. Well bled down in 3 mins. 0 oil/ 0 wtr. IFL @ 5500'/ FFL @ 7000'. Made 16 swab runs Rec'd 52 bbls of fluid. No color cut (fluid was stirred up). Ending TP @ 0 psi/CP @ 0 psi. Flow Rate @ 0 psi. Ending Top gauge @ 11' unable to color cut.

5/18/11-Ck'd well RDSU.

6/30/11-TUBING SIZE: 2 3/8" STARTING TP 300PSI STARTING CP 2000PSI BLEED WELL DOWN IFL@ 11500' EFL@ 13500' MADE A TOTAL OF 8 SWAB RUNS RECOVERED 10BBL OF WATER ENDING TP 170PSI AND CP 2000PSI SWAB WELL DROP 1 SOAP STICK PUT WELL DOWN SALES LINE CLOSE WELL FOR 1 HOUR RIG DOWN

7/13/11-START TP @ 400, CP @ 60, FLOW RATE 0, YESTERDAY VOLUME 10, TBG SIZE 2 3/8, BWD 3 MIN, IFL @ 4800', 6750 EFL, MADE 13 RUNS, RECOVERED OIL 3 BBLs, 33 WATER BBLs, ENDING TP 10, ENDING CP 970, SWAB WELL, DROP 2 SOAP STICKS, PUT WELL DOWN SALES LINE SHUT DOWN.

7/14/11-START TP @ 57, CP @ 980, FLOW RATE 20, YESTERDAY VOLUME 10, TBG SIZE 2 3/8, BWD 1 MIN, IFL @ 6700', 8500' EFL, MADE 12 RUNS, RECOVERED OIL 5 1/2 BBLs, 25 WATER BBLs, ENDING TP 10, ENDING CP 900, SWAB WELL, DROP 2 SOAP STICKS. PUT WELL DOWN SALES LINE, SHUT DOWN.

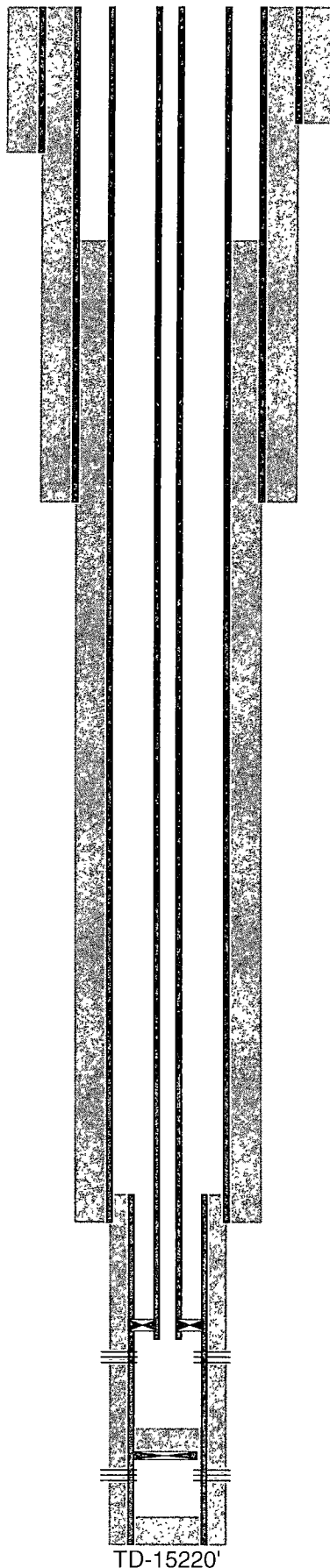
7/15/11-START TP @ 55, CP @ 930, FLOW RATE 20, YESTERDAY VOLUME 17, TBG SIZE 2 3/8, BWD 1 MIN, IFL @ 6150', 7850 EFL, MADE 13 RUNS, RECOVERED OIL 8 BBLs, 22 1/2 WATER BBLs, ENDING TP 60, ENDING CP 850, SWAB WELL, DROP 1 SOAP STICKS, PUT WELL DOWN SALES LINE, SHUT DOWN.

7/18/11-START TP @ 55, CP @ 880, FLOW RATE 24, YESTERDAY VOLUME 29, TBG SIZE 2 3/8, BWD 1 MIN, IFL @ 6000', 79000 EFL, MADE 9 RUNS, RECOVERED OIL 5 1/2 BBLs, 16 1/2 WATER BBLs, ENDING TP 200, ENDING CP 250, SWAB WELL WATCH WELL FLOW TO TANK. PUT WELL DOWN SALES LINE. RIG DOWN.

7/29/11-CHECK PRESSURE. 50 PSI IN TUBING. 150 PSI IN CASING. BLEED WELL DOWN. RIG UP LUBRICATOR. WET IN THE HOLE W/SWAB. TAG FLUID AT 10,000 CT. MADE 6 SWAB RUNS. RECOVER 13 1/2 BLS. DROP 1 SOAP STICK. PUT WELL DOWN SALES LINE. SHUT DOWN.

8/1/11-START TP @ 60, CP 150, YESTERDAY VOLUME 24, TBG SIZE 2 3/8, BWD 1 MIN, IFL @ 10,900', EFL@ 13,400', MADE 7 RUNS, RECOVERED 3 BBLs OF OIL, 16 1/2 BBLs OF WATER, ENDING TP 30, ENDING CP 150, SWAB WELL, DROP DOWN SALES LINE. SHUT DOWN.

OXY USA Inc. - Current  
Bootleg 24 Federal #1  
API No. 30-025-35512



17-1/2" hole @ 1012'  
13-3/8" csg @ 1012'  
w/ 675sx-TOC-Surf-Circ

12-1/4" hole @ 4748'  
9-5/8" csg @ 4748'  
w/ 1650sx-TOC-Surf-Circ

8-3/4" hole @ 12200'  
7" csg @ 12200'  
w/ 1050sx-TOC-2650'-TS

Perfs @ 13590-13640'  
6-1/4" hole @ 15220'  
5" liner @ 11829-15217'  
w/ 325sx-TOC-11829'-Circ  
Perfs @ 14506-14540'

CIBP @ 14456' w/ 25sx to 14160'-Tagged

PB-15104'

TD-15220'