		New Mexico (			•	District I		
Form 3160-5 (August 2007)	DE	UNITED STATE	Hohh	. French D s. NM 882	240	FORM APPROVED OMB No. 1004-0137		
	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN			T		Expires: July 31, 2010 5. Lease Serial No. NM-03027		
		OTICES AND REPOR				6. If lindian, Allottee o	r Tribe Name	
abando	ned well.	Use Form 3160-3 (API	D) for si	ich propos:	als	1		
	SUBMI	T IN TRIPLICATE – Other in:	structions	on page 2.	CEIVED	7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well						8. Well Name and No.		
X     Oil Well     Gas Well     Other       2. Name of Operator						Drickey Queen Sand Unit #6		
Celero Energy I			9. API Well No. 30-005-00903					
3a. Address		o. (include area c	code)	10. Field and Pool or Exploratory Area				
<ol> <li>Location of Well (Fa</li> </ol>	400 W. Illinois, Ste. 1601 Midland TX 79701 (432) 4. Location of Well (Footage, Sec., T, R., M, or Survey Description)					Caprock; Queen 11. Country or Parish, State		
(K) Sec 34, T13 1880' FSL & 20				Chaves NM				
-		K THE APPROPRIATE BOX(	ES) TO INI	ΟΙCATE ΝΛΤυΙ	RE OF NOTIO		ER DATA	
TYPE OF SUBM	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent		Acidize	pen		uction (Start/Resume) Water Shut-Off			
		Alter Casing	Frac	ture Treat	Recl	amation	Well Integrity	
X Subsequent Report	t	Casing Repair		Construction		mplete	X Other <u>Return to</u>	
Final Abandonmer	nt Notice	Change Plans		and Abandon	p	oorarily Abandon r Disposal	production	
to 200#, but cou Moved pkr up to pkr @ 2930' & te pkr @ 2836'. Te 7/8'' tbg to 60007 8rd. Landed @ 3	Id pump int 379' & test est RBP to sted RBP to going in. I 8081'. NDB	'-2969' w/ no returns. R problems. PU 5 ½" AD o it @ 2.2 BPM. Moved ted okay. PU 5 ½" RBF 500#, tested okay. Mov o 500# ok. Moved pkr u Ran bull plug, 2 7/8" col SOP & NUWH. Run ¾"	1 pkr, 1 pkr up & pkr. ed pkr u p to 544 llar, mud rods, Ra	TH to 2962' 4 fits & set @ TIH w/ 94 jts p to 2900'. T '. Tested to jt, perf sub, an 1 %'' plun	& set pkr. 2838'. Pr of 2 7/8" \ ested to 5 500#, helo working b ger 2-1 1	Loaded hole w/ 3 essured up to 400 WS, set RBP @ 2 00# ok. Moved R I for 30 min w/ 20 arrel & 96 jts of 2 4'' sinker bars & 2	0 BPW, pressured up 0# @ 2.2 BPM. 2970'. Pull up & set BP up to 2868' & set # psi loss. Test 2 2 7/8'' 6.5# J-55 EUE	
spacing, load the	g & check p	oump. Pressured up to 3	300# in 2	ź strokes <u>. R</u> I	JMO. Shu	<u>it well in.</u> WO ba	ttery to be finished.	
	· · · · · · · · · · · · · · · · · · ·	n agen en out out out	A	o Returning	g Well To	l Only! Approv Continuous Pr Continuous Pr	oduction	
14. I hereby certify that the	foregoing is tru	e and correct Name (Printed/Typ	ped)					
Lisa Hunt		Title Regulatory Analyst						
Signature,		Date 09/29/2011,1 ,						
	ED FOR	RECORIS SPACE FO	R FEDE	RAL OR ST	ATE OFF		· · · ·	
Approved by /S/ DAVID R. GLASS							6	
entitle the applicant holds legal	or equitable title or operations the		se which wo	uld Office RO		ELD OFFICE		
Title 18 U.S.C. Section 1004 fictitious or fraudulan Estates (Instructions on page 2)	National Agents of Metares (	Section 1212, make it a crim Alations as to any matter within it	e foi any pe s jurisdiction	ison knowingly a	nd willfully to	make to any department o	or agency of the United States any false,	
(		\$						

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