

HOBBS OCD

OCT 19 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05894

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument Grayburg/SA Unit
Blk 22

8. Well Number

8

9. OGRID Number

873

10. Pool name or Wildcat

Eunice Monument; Grayburg/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter H : 1650' feet from the N line and 660' feet from the E lineSection 4 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3563' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: drill out & add Plugs ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/4/11 ^{pu} MIRU. ND wellhead, NU Bop ^{pu} Perforated sub. Ran in hole with 110 jts plus 4' sub. Tag existing CIBP @ 3476'. Circ hole w/60 bbls mlf. Pressure tested 4 1/2 to 1000 psi. Spotted 25 sxs est loc @ 3098'. Layed down 28 jts. Shut well in.

10/5/11 Spot 25 sxs from 2589' woc & tag @ 2242'. Lay down 27 jts. Spot 25 sxs woc & Tag @ 1072'. Lay down 25 jts. Shut well in.

10/6/11 ^{Established} Estimate circulation. Spot 15 sxs from 287'. Left loc @ 75' NDBOP. Fill 4 1/2" wellbore with 6 sxs. Cut off wellhead & anchors. Clean Location. Install dryhole marker. RDMO.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE [Signature] TITLE P & A Supervisor (Basic Energy Services) DATE 10/11/11Type or print name: Gary Eggleston

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 10-19-2011

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

OCT 20 2011