

Gonzales, Elidio L, EMNRD

From: dsweeney@cameronoil.com
Sent: Wednesday, October 19, 2011 1:46 PM
To: Gonzales, Elidio L, EMNRD
Subject: Cameron Oil and Gas Inc.OCD

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

OCT 19 2011
220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-24318	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. SWD 0049	
7. Lease Name or Unit Agreement Name Gulf State	
8. Well Number #1 SWD	
9. OGRID Number 181109	
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Cameron Oil and Gas Inc.

3. Address of Operator
PO Box 1455 Roswell NM 88202

4. Well Location
Unit Letter M: 660 feet from the South line and 660 feet from the West line
Section 2 Township 23S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) On 10-10-11 Cameron pulled the downhole equipment from this well and discovered questionable casing from 3850' to 3925'
- 2) Cameron intends to run a 4 1/2' flush joint liner from 4030' to surface and cement with sufficient volume to bring cement to surface.
- 3) Cameron will drill cement and plugs to TD of 4500'
- 4) Cameron will run 2 3/8 PC tubing with a PC injection packer (AD-1) and set packer at 3980'. Existing perforations are (4072-4144) and open hole is (4484-4500).
- 5) A MIT will be performed as per OCD rules.
- 6) Cameron will notify OCD upon performing any well work, or MIT testing.

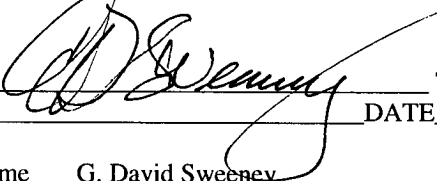
OCT 20 2011

6)Cameron will notify OCD upon performing any well work, or MIT testing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice
President DATE 10/19/2011

Type or print name G. David Sweeney E-mail address:
dsweeney@cameronoil.com PHONE: 575-627-3284, 575-420-1108

For State Use Only

APPROVED BY:  TITLE State Rep DATE 10-19-2011
Conditions of Approval (if any):

PROPOSED WELL CONFIGURATION (Currently TA'd)

Gulf State Well No.1 - SWD

API 30-025-24318

660' FSL & 660' FWL, SEC. 2-T23S-R37E
LEA COUNTY, NEW MEXICO

Spud Date: 12/31/1972

P&A Date: n/a

Annulus Monitored
or open to atmosphere

Injection Pressure Regulated
and Volumes Reported

Surface Casing

8.625" 32# csg. @ 325'

200 sx Class 'C' - Circulated

325'

Squeeze perms
at 2862'-2905'
with 300 sxs

Squeeze perms
at 2960'-2980'
with 100 sxs

Squeeze perms
at 3564'-3581'
with 500 sxs

Top of San Andres
at 3824'

Annulus Monitored
or open to atmosphere

Propose 4 1/2" Flush
Joint Liner From
4030 TO SURFACE
4 1/2" 10.50# New

Injection Casing

2.375" @ 3975'

w/ Packer set @ ~3980'

Perfs - Lower San Andres

4072' to 4144'

Production Casing

5.5" 17# csg @ 4484 w/ 200 sx Class 'C'
and 150 sx Class 'H' - TOC 3835' Calc.

Openhole Interval - Lower San Andres

4484' to 4500'

TD @ 4500'

Cameron Oil & Gas



Drawn by Ron Simon 7/16/2011

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at 2862'-2905'
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at 3564'-3581'
with 500 sxs

Top of San Andres
at 3924'

325'

4484'

TD @ 4500'

Surface Casing

8.625" 32# csg. @ 325'

200 sx Class 'C' - Circulated

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or open to Atmosphere

Propose 4 1/2 Flush
Joint Line From
4030 TO Surface
4 1/2 10.50# New

Intermediate Casing

2.375" @ 3975'

w/ Packer set @ ~3980'

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5.5" 17# csg @ 4484 w/ 200 sx Class 'C'
and 150 sx Class 'H' - TOC 3835' Calc.

Openhole Interval - Lower San Andres

4484' to 4500'

Cameron Oil & Gas

SOS Consulting, LLC

Drawn by: Ron Simon 7/27/2011