

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <div style="position: absolute; top: 0; right: 0;">OCT 19 2011</div> <div style="position: absolute; bottom: 0; left: 0;">RECEIVED</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008	
1. WELL API NO. 30-025-34079					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.					4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER.DHC-HOB-0388 Blinebry, Tubb, Wantz Abo						
8. Name of Operator John H. Hendrix Corporation				9. OGRID 012024		
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040				11. Pool name or Wildcat Tubb Oil & Gas (60240)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	J	14	22S	37E		2310
BH:						
13. Date Spudded		14. Date T.D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 09/30/2011
18. Total Measured Depth of Well 7250'		19. Plug Back Measured Depth TFF@ 7182'		20. Was Directional Survey Made?		17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL
22. Producing Interval(s), of this completion - Top, Bottom, Name 5934-6073' Tubb Oil & Gas						
<b>CASING RECORD (Report all strings set in well)</b>						
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENT RECORD
NC						AMOUNT PULLED
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7177"
26. Perforation record (interval, size, and number) 5934', 44', 96', 6005', 26', 32', 44', 47', 69', 73'. 10 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				5934-6073' 3000 gal acid 15% nefe HCl (5429-7071')		
<b>PRODUCTION</b>						
Date First Production 10/01/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16' RHBC			Well Status (Prod or Shut-in) Prod	
Date of Test 10/12/11	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 1 of 5 total	Gas - MCF 22 of 110	Water - Bbl. 1 of 3
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By Raul Lopez	
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude			Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <i>Carolyn Doran Haynes</i>		Printed Name Carolyn Doran Haynes		Title Engineer		Date 10/18/11
E-mail Address cdoranhaynes@jhnc.org						

ELG 10-20-2011

OCT 20 2011