

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources OCT 19 2011 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505		Form C-105 July 17, 2008							
1. WELL API NO. 30-025-34079		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Parks								
			6. Well Number 13								
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER: DHC-HOB-0388 Blinebry, Tubb, Wantz Abo											
8. Name of Operator John H. Hendrix Corporation			9. OGRID 012024								
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040			11. Pool name or Wildcat Wantz Abo (62700)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	J	14	22S	37E		2310	SOUTH	1980	EAST	Lea	
BH:											
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL					
				09/30/2011							
18. Total Measured Depth of Well 7250'		19. Plug Back Measured Depth TFF@ 7182'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6654-7071' Wantz Abo											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC											
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
						2 3/8"	7177"				
26. Perforation record (interval, size, and number) NC						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6654-7071' 3000 gal acid 15% nefe HCl (5429-7071')					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
10/01/11		Pumping 2" x 1 1/2" x 16" RHBC				Prod					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 1 of 5 total	Gas - MCF 22 of 110	Water - Bbl. 1 of 3	Gas - Oil Ratio				
10/12/11	24										
Flow Tubing Press	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By Raul Lopez					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Carolyn Doran Haynes</i>		Printed Name Carolyn Doran Haynes		Title Engineer		Date 10/18/11					
E-mail Address cdoranhaynes@jhnc.org											

ELG 10-20-2011

OCT 20 2011