

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OCT 19 2011

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-34079

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7 Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER:DHC-HOB-0388 Blinebry, Tubb, Wantz Abo

8. Name of Operator

John H. Hendrix Corporation

10. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

5. Lease Name or Unit Agreement Name
Parks

6 Well Number.

13

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	14	22S	37E		2310	SOUTH	1980	EAST	Lea
BH:										

13 Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 09/30/2011 17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL

18. Total Measured Depth of Well 7250' 19. Plug Back Measured Depth TFF@ 7182' 20 Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

5429-5904' Blinebry Oil & Gas

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING METHOD	AMOUNT PULLED
NC					

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24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7177"	

26. Perforation record (interval, size, and number)

5429-5653' (1998)

Additional perfs @ 5690', 5721', 93', 5810', 14', 39', 56', 82', 91', 5904'. 10 shots.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5429-5904' 3000 gal acid 15% nefe HCl (5429-7071')

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod or Shut-in</i>)		
10/01/11		Pumping 2" x 1 1/4" x 16' RHBC				Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 3 of 5 total	Gas - MCF 66 of 110	Water - Bbl. 1 of 3	Gas - Oil Ratio	
10/12/11	24							
Flow Tubing Press.	Casing Pressure 25#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)		

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes

Printed

Name Carolyn Doran Haynes Title Engineer

Date 10/18/11

E-mail Address cdoranhaynes@jhhc.org

ECG 10-20-2011

OCT 20 2011