

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OGD

JUL 13 2011

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-005-29167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number	706
9. OGRID Number	247128
10. Pool name or Wildcat Caprock; Queen	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
Celero Energy II, LP3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter G : 1478 feet from the North line and 1330 feet from the East line  
Section 34 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29 - 3/31/11 - MIRU. NDWH & NUBOP. TIH w/ tbg WS & 4 3/4" bit. Tag @ 3072'. D/O float collar & cmt to 3082'. Circ hole clean. Ran GR/CCL/CNL from 2000' - 3080'. Perf 5 1/2" csg w/ 3 1/8" cased gun, 2 SPF, 19 gram charges, 120 degree phasing, 0.40" hole from 3022' = 3036'; 15" & 30 holes. TIH w/ tbg WS & 5 1/2" AD-1 pkr. Set pkr @ 2938'. Test annulus to 550# & held okay. Acidized 5 1/2" csg perfs 3022-36' w/ 2000 gal of 7 1/2% NEFE acid & flushed w/ 14 BFW, no overflush. Treating pressures were: Max = 3000#, Avg = 2310#, Avg rate = 4.5 BPM, ISIP = 1520#, 5 min = 890#, 10 min = 570#, 15 min = 382#, TLTR = 81 bbls. Release pkr, lwr same & knocked off BS on perfs. TOH w/ tbg & pkr. TIH w/ 96 jts (2997') of 2 3/8" x 4' bull plugged perf nipple. SN @ 2998'; PN = 2998' to 3002'. EOT @ 3002'. ND BOP & NU 7 1/16" x 2 3/8", 3K, slip type flanged tbg head w/ valve.

6/29/11 - TOH w/ jts of 2 3/8" OD 4.7# 8rd EUE J-55 tbg, SN & bull plugged perf nipple. TIH w/ 95 jts (2959.44') of 2 3/8" OD, 2 3/8" x 2 7/8" x-over, 2 7/8" x 4' lift sub, 3 1/2" OD x 26.48' series 200-4100 Stator, 3 1/2" x 2 7/8" x-over, 2 7/8" x 2.85' left hand release TAC & 2 7/8" x 4' of bull plugged perf nipple. Set Stator w/ cross bar from 2964'-2992', TAC (40K shear) w/ 10 pts of tension from 2992'-2995' & bull plugged perf nipple from 2995'-3000'. End of tbg @ 3000' (w/ KB = 3011'). NDBOP & NUWH. Ran 22.92' rotor for series 200-4100 Stator, 117- 7/8" x 25' steel rods w/ guides, 8', 6', 4', 2' & 1' x 7/8" pony rods. Space out rotor 36" off btm. Install GrenCo surface unit w/ 40 HP motor. NU for flowline. CWI. Waiting on electricity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/11/2011Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

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APPROVED BY: [Signature] TITLE STAFF DATE 10-20-2011

Conditions of Approval (if any):

OCT 8 0 2011