Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103		
Office District I	Energy, Minerals and Natur	ral Resources	October 13, 2009		
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.			WELL API NO		
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
			STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 874 GEP 3 0 2011 Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr , Santa Fe, NM			B-1327		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Langlie Jal Unit		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other WIW	8. Well Number 19			
2. Name of Operator	9. OGRID Number 261166				
Ranger 40 Pe 3. Address of Operator	troleum LLC		10. Pool name or Wildcat		
1004 Collier Center Way Suit	te 206 Naples FL 34110		Langlie Mattix		
4. Well Location					
Unit LetterL:	1980feet from the _south	line and66	60feet from thewestline		
Section 32		Range 37E	NMPM Lea County		
	11. Elevation (Show whether DR, 3240' DR	RKB, RT, GR, etc.			
20.4 100. 14.3 10					
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<u> </u>		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A D		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER:	П		
13. Describe proposed or comp	oleted operations: (Clearly state all I		d give pertinent dates, including estimated date		
	ork). SEE RULE 19.15.7.14 NMAC		mpletions: Attach wellbore diagram of		
	for MIT. Release pkr and POOH. Pk r AD-1 and tested tbg in the hole. Ci		I hole in the tubing 3 jts above pkr. Made bit pkr at 3312.		
08-24-11 RU and perform MIT. Init	tial press 360 psi, final 360 psi. Succ	essful test witnesse	ed by Mark Whitaker, NMOCD. RDMO.		
Spud Date:	Rig Release Da	ate:			
			AM 1811 - 19 11, 11 11 11 11 11 11 11 11 11 11 11 11		
I hereby certify that the information	above is true and complete to the bo	est of my knowledg	ge and belief.		
	1 _				
SIGNATURE	TITLE_operat	ions engineer	DATE 09(26-1)		
Type or print name Stan Venable	E-mail address:	svenable@t3mid	.comPHONE:432-349-1930		
For State Use Only	7 /	_			
APPROVED BY	TITLE ST	seff per	DATE 10-20-201,		
Conditions of Approval (if any):	11100				
(					

LEASE:	LJU /	RESERVOIRS	PERFOR	ATIONS		C/	ASING		SPUD DATE:	
WELL	19 WIW → /	ANHYDRITE	TOP	BTM	SIZE	WT	GRD	CSA	COMP DATE: 10/0	)/1939
API #:	30-025-11323	SALT							ELEVATION	S
	,	YATES	ł				see below		KB:	
FIELD:	Langlie Mattix	SEVEN RIVERS	3354	3609	l				GL:	3230
LOCATION:	1980 FSL & 660 FWL	QUEEN	ļ						DF:	
•	L Sec 32 24S 37E					TL	JBING		UPDATED: 9/26	5/2011
	LEA COUNTY, NM								BY: SD\	/
Directions to L	ocation :	TOP OF PAY			1		see below			- 1

# **SURFACE CASING**

SIZE:	16"
WT/GRD <sup>.</sup>	43 5#
WT/GRD:	
CSA/Depth	136
SX	100x
CIRC:	
TOC:	
HOLE SIZE:	

# INTERMEDIATE CASING

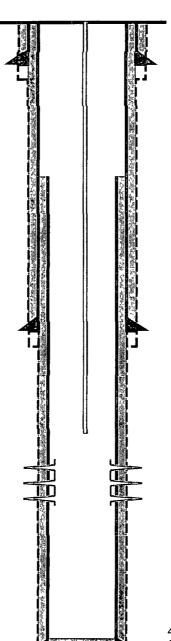
SIZE:	8 5/8
WT/GRD:	32#
WT/GRD:	
CSA/Depth	1305
SX:	200x CMT
CIRC:	
TOC:	
HOLE SIZE.	

PRODU	ICTION CASING
SIZE:	7
WT/GRD:	22#
WT/GRD:	
CSA/Depth	3408
SX:	150
CIRC	
TOC:	
HOLE SIZE:	

# **TUBING INSTALLATION**

2 3/8 IPC Baker AD-1 @ 3312

**ROD & PUMP INSTALLATION** 



**HOBBS OCD** 

OCT 18 2011

RECEIVED

4 1/2" 10.5# H 40 liner 3282-3620 CMT with 125x CMT

PBTD: 3617 TD: 3620

Dec-92

10/14/2011

HOBBS OCD OCT 18 2017 MIDNIGHT RECEIVED GRAPHIC CONTROLS CORPORATION

GRAPHIC CONTROLS CORPORATION

3312 [][] **©** L Eigh 00 BR 2221 B HOOM E 3 Ļ