Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 8821010BB\$ OIL CONSERVATION DIVISION	30-025-34239
District III 1220 South St. Francis Dr	5. Indicate Type of Lease
	STATE FEE
District IV SEP 2 9 20 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	E-8176
87505	7 1
SUNDRY NOTIGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State C
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 3
2. Name of Operator	9. OGRID Number 164070
Paladin Energy Corp.	7
3. Address of Operator	10. Pool name or Wildcat
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229	SWD (96101)
4. Well Location	Devonian
Unit Letter E: 1550 _feet from the North line and 10 _feet from	theWestline
Section 36 Township 13S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3845' GR	
	Town on the property of the control
12. Check Appropriate Box to Indicate Nature of Notice.	Papart or Other Data
12. Check Appropriate Box to indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
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