## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	RECOILCONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr.	WELL API NO. 30-025-36046
DISTRICT II	OCT 20 2011 Santa Fe, NM 87505	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	HOBBEACH	STATE FEE X
DISTRICT III	HOBBSOCD	6: State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR P	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Hobbs Deep A
DIFFERENT RESERVOIR USE "	APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well		8. Well No. 1
Oil Well X	Gas Well Other	0.00NDN- 157094
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.		10. Pool name or Wildcat
Address of Operator     IICR I Box 90 Denver City, T.	v 70323	Wildcat; Tubb; Drinkard; Abo
4 Well Location	X 17323	
CO Feet From The Fast Line		
Unit Letter P : 990	rectition the 30ddi	
Section 13		7-E NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.)	
	3671'	
Die Datamanda Tools Application	or Closure	
Pit or Below-grade Tank Application or Closure  Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
	nd Water Distance from nearest tresh water well	Distance from foundation
Pit Liner Thickness mil	Below-Grade Tank: Volume bbls; Construction	viaterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report, of Office Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
	TENTION TO.	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALI LIMITO ONOMO
		DUIG & ADANDONMENT
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