| Office | ate of New Mexico nerals and Natural Resources | Form C-103 October 13, 2009 WELL API NO. |
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| District II 1301 W Grand Ave., Artesia, NMOCTOR 0 20 FIL CON strict III 00 R10 B1azos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505 | nta Fe, NM 87505 | 30-005-29166 5. Indicate Type of Leave STATE X FEE 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name Rock Queen Unit |
| 1. Type of Well: Oil Well X Gas Well Other | | 8. Well Number 705 |
| Name of Operator Celero Energy II, LP | | 9. OGRID Number |
| 3. Address of Operator 400 W. Illinois, Stc. 1601 Midland, TX 79701 | | 10. Pool name or Wildcat Caprock; Queen |
| 4. Well Location | | |
| Unit Letter M: 1160 feet from the South line and 1305 feet from the West line | | |
| | hip 13S Range 31E | NMPM CountyChaves |
| 11. Elevation (S. | how whether DR, RKB, RT, GR, etc.) | |
| . 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE CON DOWNHOLE COMMINGLE | NDON REMEDIAL WORKS COMMENCE DRIL | LING OPNS. P AND A |
| OTHER: | OTHER: Well com | pletion |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| 4/1 - 4/5/11 - TIH w/ tbg WS & 4 ½" bit. Tag @ 3060'. D/O & clean out from 3060' - 3115' recovering cmt. Circ hole clean. TOH w/ tbg & bit. RU Apollo WL. Ran GR/CCL/CNI, from 2000' - 3115'. Ran CBL from 700' - 3115'. Perf 5 ½" csg w/ 3 1/8" cased gun, 2 SPF, 19 gram charges, 120 degree phasing, 0.40" holes from 3057' - 3071'; 15' & 30 holes. TIH w/ 2 7/8" tbg WS w/ 5 1/2:" AD-1 tension pkr. Ran to 2945'. Pump 5 BPW down into perfs 3057-71' @ 2600# & 1.5 BPM. Acidize perfs w/ 2000 gal of 7 ½% NEFE acid & 40- 7/8" ball sealers. Flushed w/ 20 BFW, no overflush. Treating pressures were: Max = 3000#; Avg = 2200# @ 2.3 BPM (zone balled out w/ 3000# psi); ISIP = 1994#; 5 min = 1666#; 10 min = 1623#; 15 min = 1586#; TLTR = 108 bbls. Release pkr, lower & knock off ball sealers from perfs. TOH w/ tbg & pkr. Ran 95 jts of 2 7/8" OD 8rd EUE J-55 tbg WS w/ seating nipple. SN @ 2970' w/ end of tbg @ 3003' open ended. NDBOP, NU 7 1/16" x 2 7/8" slip type flange adaptor tbg head w/ tbg valve. | | |
| 6/28/11 - TIH w/ 93 jts of 2 7/8" OD tbg, 3 ½" x 8' 1.67' cross bar, 1 jt of 2 7/8" OD tbg, 2 7/8" x 5 ½" bar, set 5 ½" x 2.85'left hand release TAC w/ 10 pts (all figures w/o a 12' KB). NDBOP & NUWH. Ran 1" x 6', 1 3 ½". Install-GrenCo-M-2100, 50-HR sur | TAC & 2 7/8" x 6+' bull plugged per tension from 3005-08' & 2 7/8" OD 28.45' rotor for 350-4100 series State | f nipple. Set Stator from 2943-73' w/ cross bull plugged perf nipple from 3008'-3014' or. 117-1" x 25' steel rods w/ rod guides & 1- |
| Spud Date: | Rig Release Date: | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE Lisa Hunt | TITLE Regulatory Analyst | DATE 07/19/2011 |
| rype or print name Lisa Hunt For State Use Only | E-mail address: <u>Ihunt@celeroener</u> | gy.com PHONE: (432)686-1883 |
| APPROVED DY Conditions of Approval (if any): | TITLE STAFF M | 192 DATE 0-20-2011 |

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