Submit To Appropr Evo Copies District I	rate Distri	et Office 🖡	ĴĊD.	State of New Mexico Chergy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N French DL., Hobbs, NM 88240 Distinct II						hergy, Minerals and Natural Resources					1. WELL API NO.							
1301 W Grand Avenue, Artesia, NMUR21) 20 ; Oil C						Conservation Division				30-005-29166 2. Type of Lease								
1 o Brazos Rd., Aztec, NM 87410 1220 South St.											X STA	ГE			ed/indi	AN		
1220 S. St. Francis Dr., Santa Fe, NM SPECENTED Santa Fe, NM 87505										3. State Oil & Gus Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 Lease Nam	e or l	Init Agree	ment Na	me	2000			
 4 Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 									 5. Lease Name or Unit Agreement Name Rock Queen Unit 6. Well Number: 									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								705										
7. Type of Comp			over 🗖	DEEPE	NING	D PLUGBACK		FFERI	ent re	SERVOII	R 🗌 OTHER							
8. Name of Opera	ntor		ergy II, I								9. OGRID 247128							
10. Address of O			ergy II, I	-1							11. Pool name of Wildcat							
400 W. Illinoi	is, Ste.	1601 N	lidland,	TX 7	9701					Caprock; Queen								
12.Location	Unit Ltr	Sect	ion	Township		Range Lot			Feet from t		N/S Line	Fect from the		E/W Line		County		
Surface:	Μ	36		13S	-	31E			116	0	S		1305			Chaves		
B11;																		
13 Date Spudded 12/31/2010	01/0	Date I' D R 02/2011		15 Date Rig Released 01/04/2011				06/28/2011			I (Ready to Produce)		R	17. Elevations (DF and RKB, RT, GR, etc.) 4390'				
18 Fotal Measure 3128'	ed Depth	of Well		19 Plug Back Measured Depth 3128'			lh		0 Was (es	Direction				Type Electric and Other Logs Run				
22 Producing Int 3057-71	ei val(s),	of this con	pletion - T	op, Bot	tom, Na	ime		I					I					
23.					CAS	ING RECO	ORD	(Re	port a	dl strin	gs set in w	ell)						
CASING SU	ZE		GET LB./I		r. DEPTH SET				IOLE SI	CEMENTING RECORD AMOUNT PULLED								
8 5 / 9"		24#						11"			270 sx 60 sx							
5		15 5#		3128'			/	7 7/8"			650 sx							
																· • • • • • • • • • •		
24.	1 COD			· 1'()).4	LINI	ER RECORD	NR TO	SCREI		25	. 7 ZE		NG REC		DACK	ER SET		
5126	SIZE FOP		BOTTOM				VIN 1 - 7				7/8")14'		FACK			
26. Perforation record (interval, size, and number) 3057-3071' (2 SPF)							27. ACID, SHOT, F DEPTH INTERVAL				RACTURE, CEMENT, SQUEEZE, ETC.							
								3057-71'			2000 gals of 7.5% NEFE acid							
28	.,				1.01				<u>CTIO</u>			(1)	1 01					
Date First Production Production					tion Method (Iclowing, gas lift, pumping - Size and type pump)					pump)	Well Status (Prod. or Shut-in) . Shut in							
Date of Test Hours Tested		Che			Prod'n For C Test Period		Oil - Bbl		Ga	as - MCF	Water - Bbl.			Gas - (Dil Ratio			
Flow Fubing	Carlo	ig Pressure	Cal	culated 2	1.4	Oil - Bbl.			is - MCF		Water - Bbl.		Loac	avity - Al				
Press,	Casu	ig Pressure		n Rate	:4 -	UII - BBI,		Ga	15 - IVIC I		water - 1361.		On On	avity - Al	ra - (C <i>or</i>	r.)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachme	ents Cr	103, Re	cord of I	nclina	tion, C	C104, C144E	EZ & I	og					,					
32. 16 a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 n on-site b	urial was	s used at th	e well, rep	ort the c	xact loc	ation of the on-si	ite buria	1 <i>.</i>		·····								
	<u>c</u>	1				Latitude					Longitude	C		- , -	NA	D 1927 1983		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Printed																		
Signature Lisa Hunt - Printed Name Lisa Hunt Title Regulatory Analyst Date 07/19/2011																		
E-mail Address [hunt@celeroenergy.com]																		

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ElG 10-20-2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one cc of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anby	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
Т.Тиbb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
Т. Аbo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						

OIL OR GAS SANDS OR ZONES

N	fromtoto	No. 3, fromto
No 2,		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lathology	From	То	Thickness In Fect	Lithology