

Submit 5 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. D. POPE
8. Well Number 4
9. OGRID Number 227103
10. Pool name or Wildcat DENTON; DEVONIAN (16910)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PLATINUM EXPLORATION, INC.

3. Address of Operator
550 W. TEXAS, SUITE 500, MIDLAND, TX 79701

4. Well Location BHL: K 1400 SOUTH 2050 WEST
Unit Letter M : 661 feet from the SOUTH line and 660 feet from the WEST line
Section 26 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3815'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

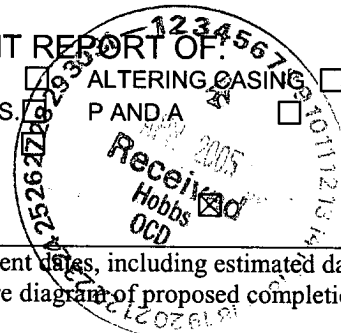
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/04-01/14/05 MIRU, ND WH NU BOP, tag TOL @ 4639', NDBOP, RIH w/117 jts land 5.5 17# csg @ 4645'. RU Dowell, pump 100 bbls FW, start lead 193 bbls @ 12.4 ppg, start tail 47 bbls @ 14.8. SD drop plug & wash up on top of plug. Start displace 105.6 bbls FW, bump plug @ 1567 psi, RD, cut 5.5 off. NU WH - cmt did not circ. to surf. NU BOP, tst 9-5/8" csg 500 psi - ok, tag @ 4554', drl cmt, FC & alignment tool - went out of cmt @ 4663', circ. clean, POOH. Tag @ 4644', mill 4646'-4835'. Tag CIBP @ 4838'. Drl & push to 5741'. Tag CIBP @ 12,243', drl & push to 12,531'. Drl on junk 12,531'-12,558', circ clean, set pkr @ 11,617'. POOH RD PU & clean location.

01/19/05-01/22/05 Pump 375 sx "H", 2% D65, 2% D46, 2% D800 - 15.6# density, yield 1.19'/sx 750. Pump cmt out in perf. Pump 375 sx cmt - let fall stage in & sqz @ 3300 psi, displace 71 bbls. Unset pkr, RD.

01/24/05-02/12/05 Tag cmt @ 11,599', drl cmt 11,599'-12,551'. Run GR/CCL/CBL logs. PU whip & orient LBHO sub, TIH w/whip. RU Gyro Data & run survey. CCL Log 12,546' TD. Set whip @ 12,551', top @ 12,538', on 66° azimuth. Mill 1" 4-3/4" window 12,536'-12,547'. Set CIBP @ 12,505' top, 12,506' btm. Drl 12,504'-13,971', spot 19,000 gal acid + 40 bbls gelled wtr spacer, flush w/220 bbls FW. ND BOP, flange well, RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE _____ Agent _____ DATE 03/29/05

Type or print name Gaye Heard
For State Use Only

E-mail address: oilreportsinc@oilreportsinc.com Telephone No. 505-393-2727

APPROVED BY: Gary W. Wink TITLE _____ DATE APR 07 2005

Conditions of Approval (if any):

2A

OC FIELD REPRESENTATIVE II/STAFF MANAGER
Denton Devonian