

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05142
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. D. POPE "26"
8. Well Number 6
9. OGRID Number 227103
10. Pool name or Wildcat DENTON; DEVONIAN (16910)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PLATINUM EXPLORATION, INC.

3. Address of Operator
550 W. TEXAS, SUITE 500, MIDLAND, TX 79701

4. Well Location BHL: I 2310 SOUTH 660 EAST
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line
Section 26 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3812'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
CHANGE LEASE NAME &
OTHER: SQZ DEVONIAN PERF'S ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change lease name from T. D. Pope SJ #6 to T. D. Pope "26" #6

12/27/04-01/27/05 MIRU PU, ND WH NU BOP. RIH w/ 5-1/2" pkr & 2-7/8" tbg to 11,985'. Run temp. log. Tag @ 12,479', engage fish & jar to 115000#, pull free. Mill to 12,525'. Tag @ 12,482', engage fish & jar to 110000#, pull free. Tag @ 12,523', mill to 12,542', circ. hole clean. Tag @ 12,521', mill to 12,553', circ. hole clean. Tag @ 12,544', mill to 12,554', circ. hole clean. Tag @ 12,521', engage fish, jar to 90k & pull fish free. Tag @ 12,523', engage fish & jar to 10K, pull free, tag @ 12,547', mill to 12,576'. Tag @ 12,552, mill to 12,572'.

1/28/05-2/1/05 Set CIBP @ 4874', circ. hole clean. Tag @ 4656', RU Schlumberger, pump 40 bbls ahead fresh wtr, 240 bbls slurry - lead 500 sx 35/65 "C" poz @ 12.4 ppg 2.05 yield, tail w/200 sx "C" neat @ 14.8 ppg 1.32 yield. Max prs 997 psi, displace w/107 bbls FW - ck float, OK. ND BOP & wash out same. Install slips set 50K on same. Install 5-1/2" adapter spool. NU 7-1/16" BOP. Tag @ 4436', DO cmt to 4656', DO CSG guide, fell out @ 4658', circ. hole clean. Tag @ 4874', DO CIBP & RIH to 4930', tag @ 12,549'. Tag @ 4656'

2/2/05-2/4/05 RIH w/356 jts tbg to 11,636'. Set pkr @ 11,636, load BS & tst to 1000# - OK. Sqz Devonian perms 12,096'-613' w/ 930 sx Class "H" cmt, slurry wt 15.6, displace w/30 bbl, stg in w/addt'l 41.8 bbls, sqz @ 2577 psi. Set pkr @ 11,514' & tst to 1000# - OK.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE Agent DATE 03/23/05

Type or print name Gaye Heard
For State Use Only

E-mail address: oilreportsinc@oilreportsinc.com Telephone No. 505-393-2727

APPROVED BY: Gary W. Wink TITLE STATE MANAGER DATE APR 07 2005
Conditions of Approval (if any):

2A Denton Devonian

2/5/05-2/14/05 RIH tst csg from 8908'-surf., surf. to 9238', 10020'-11,514', bad spot from 9995'-10020', POOH to 8974', set pkr, RU Schlumberger – sqz leak interval 9238'-10020' w/150 sx Class "H" cmt, displace w/52.5 bbls, staged last 11 bbls to max psi of 2700# w/500 on BS, reverse circ out ½ bbl cmt & POOH to 8778', cleared equipment from location.

02/15/05-3/2/05 Drl cmt from 9044'-12,538'. RU Schlumberger, run GR/CCL/CBL logs and set CIBP @ 12,319'. TIH w/whipstock. Run Gyro and set whip @ 150° azim. Mill window 12,306-12,310'. Drill 12,306-12,523'. Top window @ 12,305', btm window @ 12,312', top CIBP @ 12,319'. Drill to 13,793'. RD. MO & load out rental equipment.

3/3/05-3/4/05 RIH to lateral @ 13,793'. POOH to 13,700'. RU Schlumberger & acidize with 20,000 gals 20% NeFe HCL & VDA acid. Acidize perfs 13,793-12,690'. RD Schlumberger. POOH and LD 138 jts 2 7/8" EUE and LD sprinkler system. RIH and set packer at 11,045'.

3/5/05-3/6/05 RIH w/42 jts 2 7/8" PH6 tbg. POOH std back 42 jts 2 7/8 PH6 tbg. PU Reda sub pump & RIH to 6253. Install #2 flat Reda rams & SDFN. Finish RIH to 11,006'. RD PU.

3/10/05-3/15/05 MIRU PU. ND WH NU BOP. RU spooler and POOH w/tbg and pump. RIH w/327 jts 2 7/8" EUE & SDFN. RIH to Arrowpac pkr @ 12,045' and engage same. Release pkr and POOH LD same. MU 5 1/2" HD pkr, RIH to 11,100' & begin testing. Test for leak 9238'-surface to 1500 psi-OK. POOH LD pkr, MU RBP & RIH to 10,200' and set RBP and dump 2 sx sand. POOH LD ret head & RIH to 10,170', set pkr. Load & test to 1000 psi, lost prs. Begin circ up BS. POOH to 8879', set pkr. Load & test to 1000 psi-OK. FRIH test RBP to 1500 psi-OK. POOH to 9874', test BS to 1000 psi-OK. Rls pkr and POOH. RIH w/5 1/2" RBP & pkr set RBP @ 9522' test to 1500 psi-OK. POOH to 8202 set and test BS to 1000 psi-OK. Rls pkr and POOH. RIH w/fiberglass tailpipe, 5 1/2" HD pkr, SN & XO. RU Schlumberger & test lines to 3000 psi-OK. Pump 50 sx Cl H 15.6 slurry wt, 11.7 bbls. POOH to 8803', rev out 3 bbls cmt.

3/16/05 – 3/31/05 POOH LD FG tbg & RIH w/4 5/8" bit, bit sub, 6-3 1/2" DC, top sub. RIH w/329 jts 2 7/8" EUE tbg, tag @ 9374'. Drill cmt-fell out @ 9447', circ hole clean. POOH LD DC, RU Schlumberger WL & RIH shoot squeeze holes from 9240'-45' and 9368'-73'. RD Schlumberger. RIH w/5 1/2" HD pkr to 9299', work pkr, could not get to set. POOH no marks on pkr. RIH w/new 5 1/2" HD pkr to 9299', pump around. POOH to 9292 & set pkr-still had flow. POOH change out pkr. MU new pkr & RIH to 6431'. RIH to 9329', load tbg & test to 1500 psi-no bleed off. POOH to 9169', load & test BS to 1000#-OK. Prs to 2200 psi bled to 500 psi in 12 min. Acidize w/1500 gal 15% NeFe acid. Rls prs & POOH to 8783' RU Schlumberger, prs BS to 1500 psi. Sqz csg leak interval 9238-9450'. Pump 100 sx Class H displace with 51 bbls FW. RIH & tag @ 8653'. Drill to 9019' circ hole clean. Drill cmt to 9019'-fell out of cmt @ 9246'. Circ hole clean, RIH tag @ 9502'. RU Schlumberger to run CBL log-run CSI & CBL logs. RD Schlumberger. RU Schlumberger to perforate. RIH & perf 9246-9250'. RD Schlumberger.