

Submit 5 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05150
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T.D. POPE
8. Well Number 17
9. OGRID Number 227103
10. Pool name or Wildcat DENTON;DEVONIAN (16910)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PLATINUM EXPLORATION, INC.

3. Address of Operator  
550 W. TEXAS AVE., STE 500, MIDLAND, TX 79701

4. Well Location BHL: J 1320 S 2150 E  
SURF: Unit Letter I : 1980 feet from the S line and 660 feet from the E line  
Section 26 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3808' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

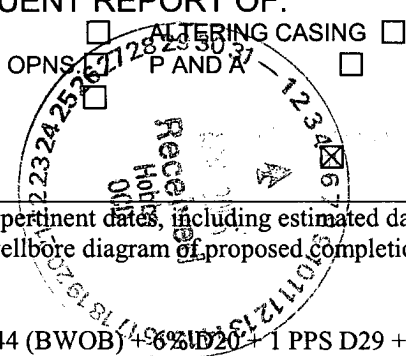
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DRLG



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/30/04-01/02/05 MIRU, ran 5-1/2" csg to liner tie back. Cmt w/350 sx 35/65 poz C, 5% D44 (BWOB) 4-6% D20 + 1 PPS D29 + 3% D112, tail w/200 sx C Neat, circ 47 sx cmt to surf. Plug down, 1997 psi-bump plug, check float-held, set slips & cut off csg.

01/10/05-02/07/05 Ran Gamma CCL 12,271'-9,800'. TIH w/4-5/8" mill. Drl cmt 12,281'-12,375'. Ran Gamma CCL 12,541'-10,800'. RU Rotary WL & set CIBP @ 12,553'. TIH w/whipstock, orient & set. Mill & elongate window 12,514'-12,524'. Drl 12,553'-15,001'. ND BOP, NU "B" section & 3k manual 7-1/16" BOP. Rls rig.

2/9/05-2/14/05 RU PU. RIH w/385 jts 2 7/8" EUE PH6 tbg to 12,540'. Whipstock @ 12513'. POOH LD tbg. RD PU MO. WO BJ coiltech & PU same. RIH & acidize 14,922-14,300 w/ 20,000 gals. RU PU. MU Reda pump & RIH w/ 2 7/8" EUE PH6 to 8512'. Install hanger. ND BOP. Install surface valve.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE AGENT DATE 03/15/05

Type or print name GAYE HEARD

E-mail address: oilreportsinc@oilreportsinc.com

Telephone No. 505/393-2727

For State Use Only

APPROVED BY: Gary W. Wink ORIGINAL SIGNED BY GARY W. WINK DATE

Conditions of Approval (if any)

OG FIELD REPRESENTATIVE II/STAFF MANAGER

APR 07 2005