

Submit 3 copies to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05191
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. D. POPE "35"
8. Well Number 7
9. OGRID Number 227103
10. Pool name or Wildcat DENTON; DEVONIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Platinum Exploration, Inc.
3. Address of Operator 550 W. TEXAS, SUITE 500, MIDLAND, TX 79701
4. Well Location BHL: H 2000 N 990 E Unit Letter J : 1980 feet from the S line and 1980 feet from the E line Section 35 Township 14S Range 37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

CHANGE LEASE NAME ☐
OTHER: PLUGBACK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change lease name from T.D. Pope S Well #7 to T.D. Pope "35" Well #7.

1/24/05-2/8/05 ND WH NU BOP. PU 2 7/8" tbg. RIH tag @ 12,318'. POOH w/fish. New TOF @ 12,322'. RIH Rec 46' of fish. Tag @ 12,573'. Mill to 12,574'. Circ clean. Mill on junk to 12,624'. POOH.

02/09/05-02/11/05 Set CIBP @ 4741', circ. Prs csg to 1000 psi for 10 min-OK. PU 5.5" alignment tool, 100 jts 5.5" P5.5#, K55 47.08', float collar. Tag up @ 4547'. Circ. w/45 bbls FW, 500 sx lead, yield 2.17 ppg, 12.4 slurry 193.24 bbl. Pump 200 sx tail yield 1.33 ppg, 14.8, pump 47.37 bbls. Total slurry 265 bbls, displacement 107 bbls-bump plug. Circ. 70 sx to surf. Cut off 5.5" & NUWH.

02/12/05-02/15/05 RIH w/134 jts 2-7/8" EUE 8rd L80 tbg, tag up @ 4494', RU rev. unit & drl FC, cmt & alignment tool @ 4547'. Fell out of cmt @ 4567', circ. clean, tst to 1000 psi-ok. Drl CIBP & push to 12,628', circ. clean. POOH. Set 5-1/2" pkr @ 11,711', prs csg to 1000 psi-OK. Sqz perfs 12,287'-12,628' w/1150 sx H + .2% D167, .2% D065, .2% D046, .2% D800. Yield 1.19, slurry 243.7 bbls. Sqz to 2500 psi, avg 350 psi @ 2 BPM. Stg cmt for 2 hrs w/pkr cleared. Displace 74 bbls, POOH w/3 stds. Rev. circ. 100 bbls. Continued on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE _____ Agent _____ DATE 03/23/05

Type or print name Gaye Heard

E-mail address: oilreportsinc@oilreportsinc.com

Telephone No. 505-393-2727

For State Use Only

APPROVED BY: Guy W. Wink TITLE REGIONAL REPRESENTATIVE II/STAFF MANAGER DATE APR 07 2005
Conditions of Approval (if any) _____

C-103 T.D. Pope "35" #7 Continued

2/16/05-2/18/05 RIH w/361 jts & tag @ 11,864'. Drill cmt from 11,864-12600'. Circ clean & test to 500 psi-OK. ND BOP. NU cap, RD & clean location.

3/24/05-4/1/05 Wash 12,220-12,410. Set CIBP @ 12,384'. RIH w/whipstock & set. Mill window top @ 12,373'-btm @ 12,379'. Drill to 13,755'