Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-08899 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. A-2614
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Arrowhead Grayburg Unit 8. Well Number 222
 Type of Well: Oil Well Gas Well Other Injector Name of Operator 			9. OGRID Number
XTO Energy Inc.			005380
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701			10. Pool name or Wildcat Arrowhead-Grayburg
4. Well Location			3
Unit Letter C : 330 feet from the North line and 2310 feet from the West line			
Section 13 Township 22-S Range 36-E NMPM Lea County New Mexico			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typesteelDepth to Groundwate	_		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMEDIAL WORLD COMMENCE DRI			
	MULTIPLE COMPL	CASING/CEMENT	
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. Set steel working pit. MIRU plugging equipment. ND wellhead & NU 6" 3000# manual BOP.			
Relse pkr & POH LD injection tbg & pkr.			
RIH w/4-1/2" HM tbg-set CIBP on workstring tbg. RU cementer & set CIBP @ 3614'. Circ hole w/mud & pmp			
40 sxs C cmt 3614-3104'.			
POH w/tbg to 2620'. Pmp 25 sxs C cmt 2620-2380'.			
POH w/tbg to 1360'. Pmp 25 sxs C cmt w/2% CaCl2 1360-1119'. WOC & tag plug no deeper than 1260'. RIH w/wireline. Perf 5-1/2" csg @ 388'. POH w/wireline.			
RIH w/AD-1 pkr to 200'. Load hole, set pkr & sqz 60 sxs C cmt w/2% CaCl2 388-288'. WQC & tagathis plug no			
deeper than 288'.	and note, see pair to say to sail to	o om w/2/0 ouc	or the state of th
Pmp 15 sxs C cmt 50' to surf.			
SI well. RDMO. Clean steel pit. Cut off wellhead & anchors. Install dry hole markers			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached alternative OCD-approved plan .			
SIGNATURE DW	TITLE_	Regulatory Te	chDATE \$2.4/4/05
Type or print name DeeAnn Kemp E-mail address Telephone No. 432-620-6724			
For State Use Only APR 0 7 2005			
APPROVED BY: Jay W. WIND CEPRESENTATIVE II/STAFF WANAGE DATE			
Conditions of Approval (if any):			•

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.