

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10475
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number #194
9. OGRID Number
10. Pool name or Wildcat Langlie Mattix 7 Rvs-Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☐

2. Name of Operator  
Moriah Resources Inc.

3. Address of Operator  
P.O. Box 5562 Midland, Texas 79704

4. Well Location  
Unit Letter H : 2310' feet from the North line and 990' feet from the East line  
Section 27 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3334' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

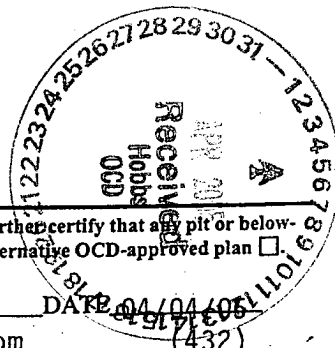
**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Proposed Work Dates: April 11-14, 2005

- |  |   |
|--|---|
| 1) MIRU well service unit                                    | 6) Circulate wellbore clean                             |
| 2) Rls pkr & TOH w/inj tbg                                   | 7) Rls RBP & TOH w/pkr & workstring                     |
| 3) TIH w/workstring, pkr, 7" RBP                             | 8) TIH w/inj tbg & pkr, set pkr                         |
| 4) Set RBP @ 3271'   | 9) Perform casing integrity test per NMOCD regulations  |
| 5) Gel squeeze pinhole leaks in 7" csg @ 2100', 2500', 3000' | 10) Place well on injection at 3360' - 3635' Queen zone |
|  | 11) RDMO well service unit                              |



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Clyde Findlay II

TITLE Petroleum Engineer

DATE 04/04/05

Type or print name Clyde Findlay II

E-mail address: clyde@petroleumstrategies.com

Telephone No. 682-0292

For State Use Only

APPROVED BY: Lang W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE APR 07 2005

Conditions of Approval (if any)