| Submit 3 Copies To Appropriate District Office  | State of New Mexico   |   |  | Form C-103                                      |   |
|---|---|---|--|---|---|
| District I  | Energy, Minerals and Natural Resources  |   |  | WELL API NO.                                    | March 4, 2004   |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II  | OH COMORDAL MONTON  |   |  | 30-025-3466                                     |   |
| 1301 W. Grand Ave., Artesia, NM 88210   | OIL CONSERVATION DIVISION   |   |  | 5. Indicate Type                                | of Lease  |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410   | 1220 South St. Francis Dr.  |   |  | STATE   | ☐ FEE ☒   |
| District IV   | Santa Fe, NM 87505  |   |  | 6. State Oil & G                                | as Lease No.  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |   |   |  | •   |   |
|   | CES AND REPORTS   |   |  | 7. Lease Name of                                | or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   |   |   | Seeton   |   |   |
| PROPOSALS.)   |   |   | 8. Well Number   | •   |   |
| 1. Type of Well: Oil Well X Gas Well Other  |   |   |  | •   |   |
|   |   |   |  | 3   |   |
| 2. Name of Operator Arch Petroleum Inc.   |   |   | 9. OGRID Num   | ber   |   |
| 3. Address of Operator  |   |   | 10. Pool name of   | or Wildcat                                      |   |
| P. O. Box 10340, Midland, TX 79702-7340   |   |   |  | Teague Paddock Blinebry                         |   |
| 4. Well Location  |   |   |  |   |   |
| I I I I I I I   | 1750 6 6 4  |   |  | 0010  |   |
| Unit Letter G :   | 1750 feet from the  | e North   | line and   | 2310 feet fro                                   | om the <u>East</u> line   |
| Section 21  | Township  | 23S R   | ange 37E   | NMPM Lea  | County  |
|   | 11. Elevation (Show)  |   |  |   |   |
|   | 3313  |   |  | h-sa  |   |
| Pit or Below-grade Tank Application (For  |   |   |  | <del></del>                                     |   |
| Pit Location: ULSectTwp   |   |   |  |   |   |
| Distance from nearest surface water   |   |   | SectTw   | pRng  | ;   |
| feet from theline and   |   |   |  |   |   |
| 12. Check A NOTICE OF INT   | ppropriate Box to I   |   | lature of Notice   | BSÉQUENT RE                                     |   |
| TEMPORARILY ABANDON   | CHANGE PLANS  |   | COMMENCE DE  | ILLING OPNS.                                    |   |
| PULL OR ALTER CASING  | MULTIPLE<br>COMPLETION  |   | CASING TEST A  | ND 🗆  | ABANDONMENT   |
| OTHER:  |   |   | OTHER:   | Add Pay   | <b>E</b>  |
| 13. Describe proposed or comple   | eted operations. (Clear   | rly state all   | pertinent details, ar                                      | nd give pertinent de                            | tes including 3 stimated date   |
| of starting any proposed wor  | k). SEE RULE 1103.  | For Multip  | le Completions: A  | ttach wellbore diag                             | rand of proposed completion   |
| or recompletion.  |   |   |  | 785   |   |
| 01/20/05 DOOL / 1 0   |   |   |  |   |   |
| 01/31/05 Set RRP @ 120' TOU w/ the Test   | blind rama & aga to 1000#   | ale Dal DDD   | DCD1:1 - 5(20.20   |   | An man S  |
| 01/31/05 Set RBP @ 120'. TOH w/ tbg. Test 02/01/05 Set pkr @ 5308'. Acdz Blinebry per   | fs. Swab.   | ok. Rel RBP.  | Perf Blinebry 5620-30                                      | & 5410-20 w/ 1 spf                              | Receipts 2  |
| 01/31/05 Set RBP @ 120'. TOH w/ tbg. Test 02/01/05 Set pkr @ 5308'. Acdz Blinebry per 02/05/05 Frac w/ 116,482# 20/40 SLC. Swab.  | fs. Swab.   | ok. Rel RBP.  | Perf Blinebry 5620-30                                      | & 5410-20 w/ 1 spf                              | Received 1213   |
| 01/30/05 POOH w/ rods & pump<br>01/31/05 Set RBP @ 120'. TOH w/ tbg. Test<br>02/01/05 Set pkr @ 5308'. Acdz Blinebry per<br>02/05/05 Frac w/ 116,482# 20/40 SLC. Swab.<br>02/10/05 Rel pkr @ 5308.<br>02/13/05 Well returned to production. New PF  | fs. Swab.   | ok. Rel RBP.  | Perf Blinebry 5620-30                                      | \$ 5410-20 w/ 1 spf                             | Received 12131  |
| 01/31/05 Set RBP @ 120'. TOH w/ tbg. Test 02/01/05 Set pkr @ 5308'. Acdz Blinebry per 02/05/05 Frac w/ 116,482# 20/40 SLC. Swab. 02/10/05 Rel pkr @ 5308. Well returned to production. New Pf   | fs. Swab.  BTD 5730'. EOT @ 5308'.  |   |  | & 5410-20 w/ 1 spf                              | 0000  |
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