Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36594
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	STATE FEE	
District IV	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-6582
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Atoka Bank State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
			1
Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			10. Pool name or Wildcat
			Triste Draw; Atoka, East (Gas)
4. Well Location Unit Letter O: 910 feet from the South line and 1980 feet from the East line			
Section 17		Range 33E	
Section 17	11. Elevation (Show whether		
3562' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		t e	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	RILLING OPNS. P AND A
_	WIGETH 2E 00WH E		
OTHER:	lated anomations (Classic state	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3-2-05 Perforated Morrow 15659-7	0' (66), 15675-81' (36), 15687-	700' (78), 15704-10' (36) and 15722-28' (36) for total of 252 holes.
3-14-05 Pumped 4000 gal 7-1/2% Morrow acid. Frac'd 15659-728' w/40# Medallion frac w/1461 bbls fluid, 161 to 1602 and 15000 # 20/40 Bauxite sand. 3-21-05 Set 4-1/2" 15.1# composite plug @ 15500'.			
20/40 Bauxite sand.			
3-21-05 Set 4-1/2" 15.1# composite plug @ 15500'. 3-22-05 Perforated Atoka 14422-31' (54).			
3-21-05 Set 4-1/2 15.1# composite plug @ 15500°. 3-22-05 Perforated Atoka 14422-31' (54). 3-24-05 Frac'd 14422-31' w/CO2 Medallion frac w/612 bbls fluid, 34000# 20/40 Hyperprop sand and 80 tous CO2.			
2 2/0" + 1: 1 4500?			ES Rechars 3
2-3/8" tubing @ 14500'			/E HOUN TO
			1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			0173747525
Therefore earlies that the information	1 1 1 1	1 . 0 1 11	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TO S	TITLE	Regulatory Complia	ance Technician DATE 3-31-05
Type or print name Stormi Da	vis E-mail addr	ess: <u>stormid@ypcnr</u>	n.com Telephone No. <u>505-748-1471</u>
For State Use Only	OC FI	ELD REPRESENTATIV	EWSTAFF MANAGER APP OF
APPROVED BY: Laur 1	W. Wink TITLE		DATE 7 2005
Conditions of Approval (if any)			
V			