

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-36817 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Gruy Petroleum Management Co.		7. Lease Name or Unit Agreement Name Griffin 23 State
3. Address of Operator PO Box 140904; Irving, TX 75014		8. Well Number 001
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>23</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		9. OGRID Number 162683
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' GR		10. Pool name or Wildcat Wildcat; Morrow
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPS ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-20-05 TD 8-3/4" hole at 9:15am.
 03-22-05 Ran 272 jts 5-1/2" 17# P-110HC 8rd LT&C New casing to 12438.' Cemented first stage with lead 350 sx Interfill H + 0.25% HR-7 + 5# Salt + 1/4# Flocele and tail 900 sx Super H + 0.5% LAP-1 + 1/4# Flocele + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 1/4# D-AIR. Circulated 91 sx to pit.
 03-23-05 Cemented second stage with lead 1100 sx Interfill C and tail 150 sx Premium Plus. Circulated 190 sx to pit on second stage. Test casing to 5000psi. TOC is surface. Released rig at 6pm to go to the State LF 30 #3.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 6, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 07 2005
 Conditions of Approval (if any)