

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36901
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1481
7. Lease Name or Unit Agreement Name Osudo 7 State Com
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Osudo Morrow 82120

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	RECEIVED
2. Name of Operator Mewbourne Oil Company	MAR 25 2005
3. Address of Operator PO Box 5270 Hobbs, NM 88240	OCD-ARTESIA
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>7</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/02/05...MI & spud 17 1/2" hole. TD'd hole @ 1496'. Ran 1496' 13 3/8" 54.5# J55 ST&C csg. Cemented with 850 sks 35:65:6 Poz Class "C" with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 175 sks to pit. WOC 18 hrs. At 7:30 pm on 03/06/05, tested BOPE and casing to 1250# for 30 minutes, test OK. Drilled out with 12 1/4" bit.

03/17/05...TD'ed 12 1/4" hole @ 5350'. Ran 5350' 9 5/8" 40# N80J55 LT&C Csg. Cemented 1st stage with 400 sks Class "C" with additives. Mixed @ 12.5 /g w/ 1.96 yd. Tail with 400 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Open DV tool with 2015#. Circ 100 sks to pit. WOC 18 hrs. Cemented 2nd stage with 2000 sks BJ Lite C with additives. Mixed @ 12.5 /g w/ 1.96 yd. Tail with 200 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 115 sks to pit. At 9:15 pm on 03/17/05, test BOPE to 5000#, annular to 2500# and 9 5/8" casing to 1500# for 30 minutes as required. All equipment passed. Charts and schematic attached. Drilled out with 8 3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 03/23/05

Type or print name Kristi Green

E-mail address:

Telephone No. 505-393-5905

For State Use Only

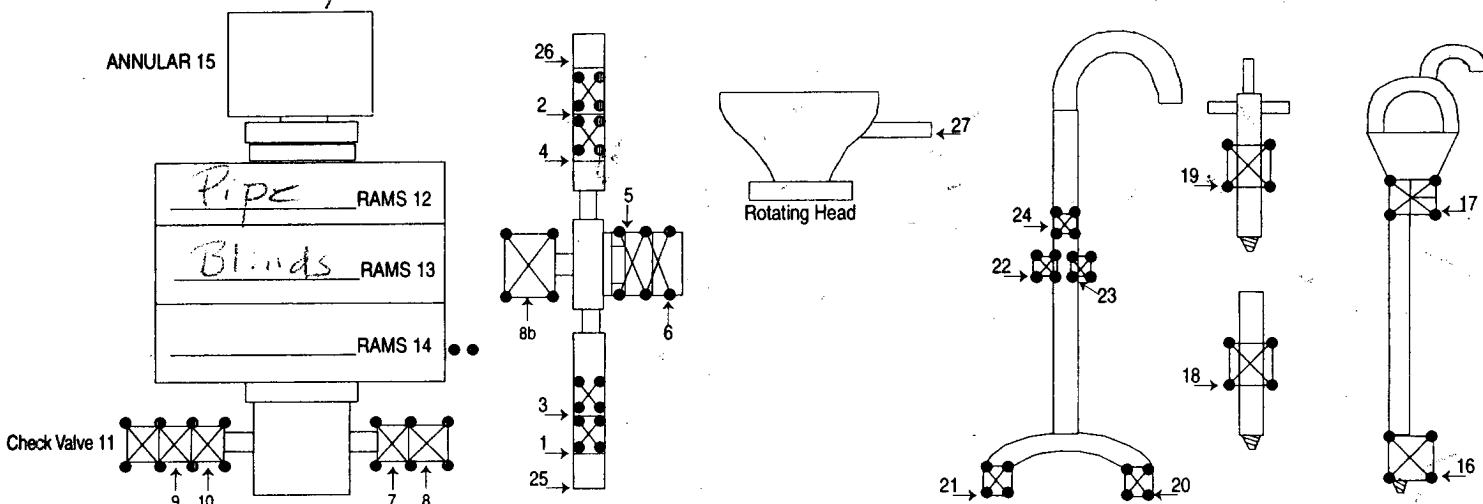
APPROVED BY: Larry A. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 29 2005
Conditions of Approval (if any):

BUS: 505 396-4540 • FAX: 505 396-0044



N B 3344

Flag type 122 Flag size 11 Stem tip size 1/16/0
 Closing Valve Opened 11/15 Check Valve Open 11/15



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	13, 9, 25, 26, 4	10 min	—	5000	Bands leaked open + shut & held
2	13, 10, 1, 2, 5	10 —		5000	
3	13, 3, 4, 5, 11	10 —		5000	Top of block leaked down ORings leaked
4	12, 8, 11	10 —		5000	Bands leaked open + shut & held
5	12, 7, 11	10 —		5000	
6	15, 11, 7	10 —		2500	Annular Hyd oil leaked open + shut
7	19	10 —		5000	
8	18	10 —		5000	
9	16	10 —		5000	
10	17	10 —		5000	
					No Function Test success.

8 HR@ 920.00
HR@
Mileage 114.40 @ 100.00

SUB TOTAL	1000.00
TAX	53.75
TOTAL	1053.75

