

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Aquamarine State
8. Well Number 04
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar; Yeso West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3. Address of Operator 3300 N "A" St  
Midland, TX 79705

4. Well Location

Unit Letter P : 990' feet from the South line and 330' feet from the East line  
Section 16 Township 17S Range 32E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4025' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached sheet:

Spud Date:

07/28/2011

Rig Release Date:

09/19/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 10/07/2011

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 24 2011

Conditions of Approval (if any):

OCT 24 2011

Aquamarine State 4  
30-025-40138

8/4/11 RU Schlumberger & RIH w/PEXHRLA-HNGS-BHC LOGS.

8/23/11 ND RU Schlumberger to perf w/.37" 4spf @ 6711'-6721' & 6759'-6769'. TOH RD WL.

8/25/11 Frac **stage 1** Pump 2000 gals 15% HCL acid, 107,000# max proppant conc 5 ppa.,. TIH & set CBP @ 6610' test to 4000# - good. Perf f/6568'-6588' frac **stage 2** pump 2000 gals 15% HCL acid, 107,000# max proppant conc 5 ppa. RIH w/CBP & set @ 6470', test to 4000#-good. Perf (Blinebry zone) f/6405'-6415' & 6427'-6437'. Frac **stage 3** pump 2000 gals 15% HCL acid, 107,000# max proppant conc 5 ppa.

8/26/11 RIH w/CBP & set @ 6350' test to 4000#- good. Perf f/6291'-6311'. Frac stage 4 pump 2000 gals 15% HCL acid. TIH w/CBP & set @ 6230' test to 4000#-good. Perf (Blinebry zone) f/6190'-6200' & 6158'-6168' w/4spf. Frac stage 5 pump 2000 gals 15% HCL acid. RIH w/CBP & set @ 6090' test 4000#-good. Perf f/6034'-6044' w/4spf. Propant stage 4 & 5 217,000#, Max propant conc 5 ppa. TOOH & left fish in hole.

9/2/11 Recover 100% fish & LD. Perf f/6001'-6011'.

9/6/11 RU SWL frac stage 6 for perfs f/6001'-6044' pump 2000 gals 15% HCL acid. Proppant 104,842# max prop conc 5 ppa. TIH w/CBP & set @ 5660' test 3000# - good.

Perf f/5480'-5630' Frac stage 7 pump 2000 gals of 15% HCL acid. Proppant 129,999#, max prop conc 3 ppa. RD WL MO.

9/8/11 Tagged frac sand @ 5625' 160' frac sand. CO sand to CBP @ 5660' & DO. DO CBP @ 6090'. DO CBP @ 6230'.

9/9/11 DO CBP @ 6350'. Circ clean.

9/13/11 DO CBP @ 6470' & 6610'. Circ clean.

9/14/11 RIH w/169 jts, 2 7/8", 6.4#, J-55 tbg & set @ 6825'. NDBOP & NUWH.

9/15/11 RIH w/rods and pump. Install HH. Space out pump.

9/19/11 RDMO