Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105 July 17, 2008									
				B\$ C	social of New Mexico							1. WELL API NO.								
1301 W Grand Avenue, Artesia, NM 88210 District III				1 4	Oil Conservation Division					H	30-025-40138 2. Type of Lease									
District III 1000 Rio Brazos Rd., Aziec, NM 8741 OCT 1 District IV				1 4	2011		20 South St				r.		X STA		☐ FE		FED/INDI	AN		
1220 S. St. Francis		dancia .		Santa Fe, N					164	3. State Oil &										
		LET	LIONS	TEN	EOC	MPL	ETION REI	PO	RT A	ND	LOG	2								
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Lease Name or Unit Agreement Name Aquamarine State Well Number:										
☐ C-144 CLOS	URE A	TTAC	CHMENT	(Fill	in boxe	s#1 thre	ough #9, #15 Da	te Ri	g Relea	ased a	and #32 and		4							
#33; attach this ar	letion:											OID	`□ other							
8. Name of Opera	tor						□PLUGBACK	<u>. </u>	DIFFE	KEN	I KESEK V		9. OGRID	047	0.47					
10. Address of Op		noc	oPhillip	s Co	mpan	ıy						_	217817							
3300 N "A" S		and	TX 79	705	5						1	On a limin								
	Unit Lt		Section	700	Towns	hin	Pange	Lot			Feet from t	he	1910011111							
12.Location Surface:	P		16		17S	шр	Range		LOI		990'		South	33		Eas		County		
BH:	<u>. г</u> Р	\dashv					32E				330		- Journ	00		La				
13. Date Spudded		Date T.	.D. Reach	ed	15. E	Date Rig	Released	ļ	16. Date Complete			eted (l (Ready to Produce)			17. Elevations (DF and RKB,				
07/28/2011	08/	04/2	011		09/	19/20	11		9/20/2011							RT, GR, etc.) 4025' GR				
18. Total Measure 7034'					19. Plug Back Measured Depth 6978'				20. No		ional	I Survey Made? 21. Pex		Pex	Type Electric and Other Logs Run X HRLA_HNGS_BHC					
22. Producing Int 6001'-6769'E							me											***		
23.							ING REC	OR	D (R			ring								
CASING SIZ 8.625"	ZE	WEIGHT LB./			Т.	889'	DEPTH SET		12.2	HOLE SIZE 12.25"			CEMENTIN 600 sx	G RE	CORD	AMOUNT PULLED surface				
5.5		24# 17#			—	7023	· · · · · · · · · · · · · · · · · · ·		7.87			_	1400 sx			surface				
5.5					7020	•		7.07	1.010			1,100 0x								
									_											
													-		NO DE	CORR				
SIZE	TOP			ВОТТОМ		LINER RECORD SACKS CEMENT						25. SIZI			UBING RECO		PACK	ER SET		
JIE.	1.00			201	10111							_	75" 6.4 #		325'					
			_																	
26. Perforation 5480'-6769'	record (interva	al, size, aı	nd nun	iber)						D, SHOT, NTERVAL		CTURE, CE							
4 spf					5480'-6769'					AMOUNT AND KIND MATERIAL USED 2000 gals 15% HCL acid										
										7stages max prop conc 5 ppa										
													total 772,8	341#	<u> </u>					
28.			1.0	- ,	3.6.4	L. 4 ACI					ΓΙΟΝ	١.	Well Status	/D	J Cl					
Date First Production 09/20/2011	tion		1 .	oducii ump	on Meti	nou (rie	wing, gas lift, pi	итри	ng - 312	e and	і туре ритр,	,	Prod	(170	u or sni	u-in)				
Date of Test Hours Tested				Choke Size Prod'n For					Oil - Bbl Ga			ns - MCF Wate			al .	Gas - C	Oil Ratio			
09/20/2011 24		icu			Test Period			80		92)2		443							
Press. 175 Casing Pressure		l l	Calculated 24- Hour Rate		Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr)		r)					
29. Disposition of Gas (Sold, used for fuel, ve Flare			l, vent	vented, etc.)								30. Test Wit Jason Sv								
31. List Attachme	ents																			
32. If a temporary	pit was	used :	at the wel	l, attac	h a plat	with the	e location of the	temp	огагу р	oit.										
33. If an on-site b	ourial wa	s used	at the we	ell, rep	ort the e	xact loc	ation of the on-s	ite b	urial:											
I hereby certij	f <u>y</u> that	the ir	nformat	ion sh	iown c			fori	m is tr	rue c	and compi	lete i	Longitude to the best o	f my	knowl	edge a	NA nd beliej	D 1927 1983		
Signature	S her	S		CLA	م		Printed Name Rhon	da l	Roge	rs	Tit	_{le} S	taff Regula	atory	/ Tech	nıcian	Date	10/12/2011		
E-mail Addres	ss roge	errs@	conoco	ر <u>philli</u>	ps.cor	n							1							
																	OCT	2 4 2011		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaster	n New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2165'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	2494'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3135'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	3527'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	3902'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	5386'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	5478'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	5796'	T. Gr. Wash	T. Dakota					
T.Tubb	6839'	T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		Т	T. Entrada					
T. Wolfcamp		T.	T. Wingate_					
T. Penn		T.	· T. Chinle					
T. Cisco (Bough C)		T	T. Permian	OIL OP CAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
•		T WATER SANDS	
Include data on rate o	f water inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
,	LITHOLOGY RECORI	O (Attach additional sheet if	necessary)

From	То	I hickness In Feet	Lithology		From	То	In Feet	Lithology
	'							
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