Office N	tate of New Mexico	Form C-103
District I Energy, N	linerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II	NCEDVATION DIVIDION	30-005-29184
District II 1301 W. Grand Ave., Artesia, NM 882 HOBBS CODD CONSERVATION DIVISION District III		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 87410 CT 2 1 2011 Santa Fe, NM 87505		STATE X FEE \( \square\)
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICE VED REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Rock Queen Unit
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 315
2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat Caprock; Queen
4. Well Location	***	Caproon, Quoen
Unit Letter H: 2140 feet f	from the N line and 66	0. feet from the E line
	nship 13S Range 31E	NMPM CountyChaves
11. Elevation (	Show whether DR, RKB, RT, GR, etc	
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
• • •	,	,
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND A		SSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLA		K ☐ ALTERING CASING ☐ ILLING OPNS.☑ P AND A ☐
PULL OR ALTER CASING   MULTIPLE CO		<del></del>
DOWNHOLE COMMINGLE		<del>-</del>
OTHER:	OTHER:	
<ol> <li>Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.</li> </ol>	19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
9/28/11 - Spud well. Drill 11" hole from 40' to 37	16' Dun 9 5/9" and 9 amt as follows	Dun 0 :ta 9 5/9" I 55 24# CTC and to 276
Circulate. Cmt csg with 270 sks class C, 2% CAC	CL2, .25# Celloflake, .25% R-38. 83	sx circ to surface.
9/30 - 10/3/11 - Drill 7 7/8" hole from 376' to 312	5'.	
10/4/11 - Run 5 1/2" csg & cmt as follows: Run 8 50/50+10% bentonite + .25% R-38+5% salt. Tail	30 Jts 5 1/2" J-55 15.5# csg. Set @ 3	125'. Lead cmt w/ 350 sx Class C, + 25% R-38 + 5% salt Circ 178 sys cmt to
surface. Release rig 10/4/11 @ 6:00 am.	117 330 Class C, 30730 1270 Delitorine	1.2370 R-30 1 370 Sait. Circ 176 SXS cirit to
		•
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Spud Date: 09/28/2011	Rig Release Date: 10/04/2011	
I hereby certify that the information above is true and	complete to the best of my knowledge	e and baliaf
,	complete to the best of my knowledg	e and benef.
L. H.		
SIGNATURE Jua Hunt	TITLE Regulatory Analyst	DATE 10/19/2011
Type or print name Lisa Hunt  For State Use Only	E-mail address: <u>lhunt@celeroene</u>	
APPROVED DV.	PETROLEUM ENON	OCT 2 4 201
APPROVED BY: Conditions of Approve (n any):	TITLE	DATE