

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 21 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
4. Well Location Unit Letter G : 1980' feet from the North line and 1680' feet from the East line Section 14 Township 19S Range 34E NMPM County Lea		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3957' GR		9. OGRID Number 147719
		10. Pool name or Wildcat QUEEN; SWD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Tubing Casing Repair; MIT Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed on this well from 9/30/11 through 10/14/2011

9/30/11: N/D WELLHEAD - N/U BOP

10/3/11: TIHW/ MAGNET ON THE SAND LINE TO SEE IF THE TOP SLIPS OF THE PACKER HAD COME LOOSE. TOOHW/ MAGNET IT WAS CLEAN. W/O & RECEIVED WORK STRING - P/U & TIH SPEAR - JARS, THREE DRILL COLLORS AND 145 JTS 2 3/8" N-80

10/4/11: RIH WITH PACKER SPEAR, TAGGED TOF @ 5,063' - UNSUCCESSFULLY ATTEMPTED TO WORK SPEAR INTO PACKER MANDREL - POOH & LAID DOWN SPEAR - P/U & RBIH GRAPPLE UNABLE TO CATCH FISH - POOH - LAID DOWN GRAPPLE - P/U & RBIH WITH TAPERED TAP - SCREWED INTO PACKER MANDREL - P/U & PACKER CAME FREE - PULLED (3) STANDS CHECKING PACKER- TAKING WEIGHT ON EACH STAND - DID NOT HAVE PACKER - S/I WELL & SDFN.

(Cont. pg 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

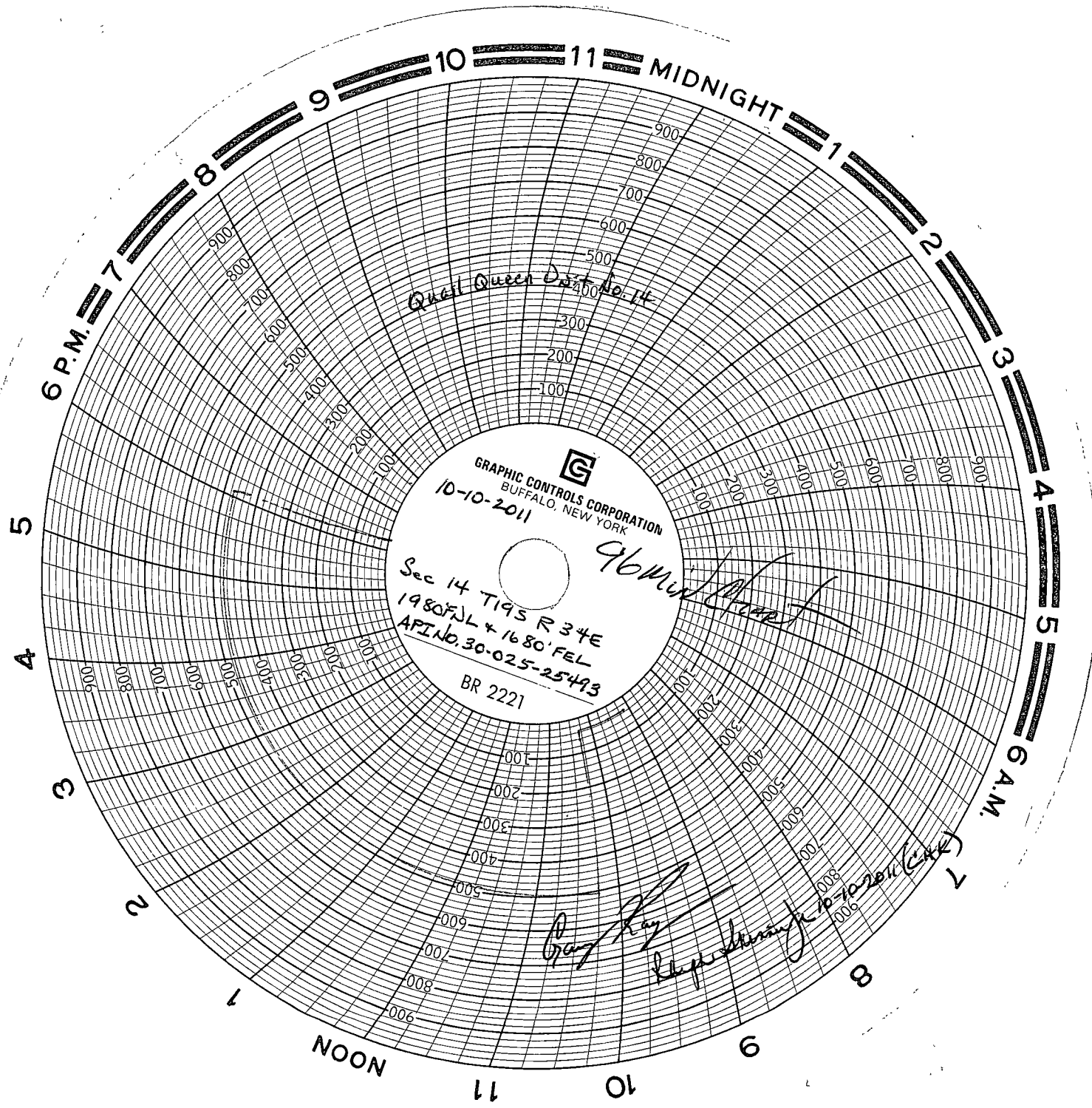
SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Spec. DATE 10/20/2011

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MEMBER DATE 10-24-2011
Conditions of Approval (if any):

OCT 24 2011



QUAIL QUEEN UNTI 14
UNIT G, SEC..14, T-19-S R-34-E
LEA CO , N.M.
API# 30-025-25493
(CONT.)

10/5/11:

RIH WITH PACKER SPEAR (2.596" O D. GRAPPLE) BUMPER SUB - JARS (4) 3-1/8" DRILL COLLARS ON 2-3/8 WORKSTRING TAGGED TOF @ 5,063' - UNSUCCESSFULLY ATTEMPTED TO WORK SPEAR INTO PACKER MANDREL - POOH & LAID DOWNSPEAR - P/U & RBIH WITH (2.460" I D. GRAPPLE) - UNABLE TO CATCH FISH - POOH - LAID DOWN GRAPPLE - P/U & RBIH WITH TAPERED TAP - SCREWED INTO PACKER MANDREL - P/U & PACKER CAME FREE - PULLED (3) STANDS CHECKING PACKER- TAKING WEIGHT ON EACH STAND - DID NOT HAVE PACKER - S/I WELL & SDFN

10/6/11:

RIH WITH TAPERED TAP - BUMPER SUB - JARS (4) 3-1/8" DC'S ON 2-3/8 WORKSTRING - TAGGED FISH @ 4,930' - PUSHED FISH TO 5,063' - POOH - FISH DRAGGING - DID NOT RECOVER FISH - RBIH WITH PACKER SPEAR (2.596" GRAPPLE) ON SAME BH TAGGED FISH @ 5,063' - CAUGHT FISH - BUMPED DOWN ON FISH - POOH - RECOVERED (LOWER HALF OF PACKER) SPEAR AND BHA - START IN THE HOLE WITH 3-7/8" BIT - CSG SCRAPER ON 2-3/8 WORKSTRING - CLOSED PIPE RAMS - SDFN. NOTE: TAGGED TO W/ 1-1/4 SINKER BAR @ 5407' (SL MEASUREMENT) ON 11-24-2010.

10/7/11:

FIH W/ 3-7/8" BIT - 4-1/2" CSG SCRAPER ON 2-3/8" WORKSTRING - TAGGED BOTTOM @ 5,356' (130' RATHOLE) POOH LAYING DOWN W/ BIT, CSG SCRAPER ON 2-3/8 WORKSTRING - START IN THE HOLE WITH S/N ON 2-3/8 IPC TUBING SHUT DOWN DUE TO HIGH WINDS CLOSED PIPE RAMS. SDFN

10/8/11

FIH W/ 2-3/8 IPC PROD TBG. PICKLE TBG W/ 1000 GALS 15% HCL ACID. DISPLACE ACID AND REVERSE ACID TO TANK. POOH. RU HYDROSTATIC PIPE TESTERS RIH, HYDROTESTING 5000 PSI ABOVE SLIPS, W/ 4-1/2 BAKER HORNET PKR, ON-OFF TOOL ON 2-3/8 IPC TBG. FOUND 1 COLLAR LEAK. RD TESTERS SET PACKER RELEASE ON-OFF TOOL CIRC HOLE W/ 75 BBLS 2% KCL WATER & PKR FLUID. LATCHED ONTO ON-OFF TOOL TEST BACKSIDE TO 500 PSI. HELD OK. ND BOP & ENVIRO DISH. NU WELLHEAD. SDFN. 10-8-9-2011 SHUT DOWN FOR WEEKEND

10/11/11:

R/U PUMP TRUCK - PERFORMED MIT TEST OF OCD RECEIVED VERBAL APPROVAL FROM E. L. GONZALES @ NMOC - R/D PUMP TRUCK RDSU MOVED TO QUAIL QUEEN 8 - FINAL REPORT. BEGINNING PRESS 505 PSI TO 475 PSI END OF TEST FOR 35 MINUTES. ORIGINAL CHART W/ OCD.

10/14/11

RU CUDD ENERGY SERVICES TEST LINES TO 4100 PSI PUMPED 500 GALS XYLENE. DISPLACED W/ 19 BBLS WATER ACIDIZED QUEEN INTERVAL 5124-5226 W/ 5000 GALS 15% HCL ACID. USED 2000 LBS ROCK SALT FOR DIVERT (4 STAGES) HAD VERY LITTLE BLOCKING ACTION OVERFLUSHED BY 20 BBLS. MAX PRESSURE 2623 PSI AIR 2.4 BPM @ 2454 PSI ISDP 1771 PSI 15MSIP 1610 PSI SHUT WELL IN. RD CUDD PLACED WELL BACK ON INJECTION. FINAL REPORT.