Submit 1 Copy To Appropriate District	State of New Mexico	•	Form C-103	
Office District [Energy, Minerals and Natural Re	sources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 HOB		WELL AF	71 NO. 30-025-26221	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		ISION 5 Indicat	e Type of Lease	
District III OCT	1 20111220 South St. Francis D	r. ST.	ATE X FEE	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 CT 21 2011 1220 South St. Francis Dr. District IV Santa Fe, NM 87505		6. State C	il & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM				
87505 REC	EVED	7 Lease 1	Name or Unit Agreement Name	
SUNDRY NUTTER ADO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BAC		UEEN UNIT	
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM & 101) FOR SUC	H		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection/SWD		8. Well N	umber 3Y	
2. Name of Operator		9. OGRII		
Chesapeake Operating, Inc.			147719	
3. Address of Operator P.O. Box 18496		10. Pool i	10. Pool name or Wildcat	
Oklahoma City, OK 73154-0496		SWD; QU	IEEN	
4. Well Location				
Unit Letter <u>I</u> : 1	841' feet from the South		feet from the East Ine	
Section 11	Township 19S Range		CountyLea	
	11. Elevation (Show whether DR, RKB,	RT, GR, etc)		
	3960' GR			
		CNL d D	Other Dete	
12. Check Ap	propriate Box to Indicate Nature	of Notice, Report or	Other Data	
NOTICE OF INT	ENTION TO:	SUBSEQUEN	IT REPORT OF:	
		IEDIAL WORK	☐ ALTERING CASING ☐	
		MENCE DRILLING OPN	IS.□ PANDA □	
		ING/CEMENT JOB /		
DOWNHOLE COMMINGLE	_			
	\$. /		
OTHER:	OTH	ER: Repair Casing/Run N	AIT X	
13. Describe proposed or complet	ted operations. (Clearly state all perting	nt details, and give pertir	nent dates, including estimated date	
 Describe proposed or completed of starting any proposed work 	ted operations. (Clearly state all pertines). SEE RULE 19.15.7.14 NMAC. For	nt details, and give pertir	nent dates, including estimated date	
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QUAIL QUEEN UNIT 3Y SEC. 11, T-19-S R-34-E LEA CO., N.M. API# 30-025-26221

9/30/11:

SPACED OUT PACKER AND SET WITH 12 POINTS. GOT OFF THE ON AND OFF TOOL CIRCULATED 75 BBLS PACKER FLUID. PACKER SET @ 4942'. GOT BACK ON THE ON AND OFF TOOL. N/D BOP, N/U WELLHEAD. TESTED TO 500 PSI RAN MIT CHART FOR NEW MEXICO OCD. MR. MARK WHITAKER W/OCD WITNESSED TEST. PACKER HELD GOOD

10/11/11:

PJSMR/U CUDD ENERGY SERVICES - PUMPED 500 GALS XYLENE - DISPLACED W/ 20 BBLS WATER @ 1 BPM & 1,814# SHUT WELL IN. R/D CUDD - SDFN.

10/12/11:

R/U CUDD ENERGY SERVICES - TEST LINES TO 5,000#ACIDIZED QUEEN INTERVAL (5,002' - 5,096') WITH 5,000 GALS 15% HCL ACID - UTILIZING 2,000# OF ROCK SALTFOR DIVERSION (4 STAGES) OVERFLUSHED BY 20 BBLS - MAX TREATING PRESSURE 2,700# - PUMPED @ 2.9 BPM & 2,387#ISIP 1,835# - 15 MIN. SIP 1,695# - SHUT WELL IN - R/D CUDD - PLACED WELL BACK ON INJECTION - FINAL REPORT

Modified Regulatory Wellbore Schematic QUAIL QUEEN UNIT 3



Field: QUAIL QUEEN County:

LEA NEW MEXICO State:

Elevation: GL 3,960.0 KB 3,970.0 KB Height: 10.0

Spud Date: 2/14/1979 Rig Release Date: 2/26/1979 Initial Compl. Date: API #: 3002526221 CHK Property #: 891045 1st Sales Date: 3/11/1979

PBTD: Original Hole - 5450.0 TD: 5,600.0 Location: SEC 11-19S-34E, 1841 FSL & 759 FEL *, : Well Config *= Original Hole; 10/20/2011 12 59 18 PM * Schematic - Actual <u>O PARTON CONTRACTOR AND SECURIO DE PARTON DE CONTRACTOR PARTON DE CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE C</u> TREAL EST AND TRANSPORTED AND AND THE RESERVE OF THE STATE OF THE STAT THE PLANT OF THE PARTY OF THE PARTY. Original Hole, 11, 10, 1,850 Surface, 8 5/8in, 32.00lbs/ft, J-55, 10-1,850 Surface Casing Cement, 10, 1,850 Tubing, 2 3/8, 4,934, 4.70, J-55 Original Hole, 7 7/8, 1,850, 5,600 Packer, 2 3/8, 4,942, 4.00 Acidizing, Stims and Treats, 5,002, 5,008, 5,002, 5,008, 3/27/1979 3/27/1979 Sand Frac, Stims and Treats, 5,002, 5,096, 3/27/1979 Acidizing, Stims and Treats, 5,002, 5,096, 5,002, 5,096, 6/4/2009 6/5/2009 Acidizing, Stims and Treats, 5,090, 5,096, 5,090, 5,096, 3/27/1979 3/27/1979 PBTD, 5,450, 6/4/2009 Cement Plug, 5,450, 5,490 Acidizing, Stims and Treats, 5,532, 5,540, 3/7/1979 Sand Frac, Stims and Treats, 5,532, 5,540, 5,532, 5,540, 3/6/1979 3/8/1979 Production, 4 1/2in, 10.50lbs/ft, J-55, 10-5,600 ftKB TD, 5,600, 2/26/1979 Production Casing Cement, 3,426, 5,600

