Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103		
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM HOBS OCOIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 0CT 2 4 2011 1220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO. 30-025-03673 5. Indicate Type STATE 6. State Oil & G	FEE X		
1220 S St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOPLCENADI (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR USE "APPLICATION FO PROPOSALS)	7. Lease Name of MAYME (8. Well Number	U. GRATIAM				
1. Type of Well: Oil Well Gas Well 2. Name of Operator H&M Disposal 3. Address of Operator	9. OGRID Number 009569 10. Pool name or Wildcat					
P.O Box 1544, Lovington, New Mexi 4. Well Location Unit Letter N Section 9 11 El	50 feet from the <u>South</u> Township 15 S	line and <u>1</u> Range 36 E	NMPM	om the <u>West</u> line County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3909 DF 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL WORK PLUG A	DRM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD DRARILY ABANDON CHANGE PLANS COMMENCE DR DR ALTER CASING MULTIPLE COMPL CASING/CEMENT			PORT OF: ALTERING CASING P AND A		
OTHER:		OTHER:				
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 13 October a well service unit was moved on to the Mayme Graham #1 SWD to look for a tubing leak. The leak was located in the first sub below the tubing hanger. The leaking 8' sub was replaced with a new plastic coated 8'sub without opening the packer bypass or unseating the tool. The well was flanged back up the well service unit and other rental equipment released. The packer is still set at 13,568.75', thirty-four feet above the end of the casing and the open hole disposal interval. There are: 293 jts of 2 7/8 lined pipe, 136 jts of 2 3/8 lined pipe a fiberglass lined change-over, a coated single grip model "R" packer and two subs installed in the well. On 20 Oct. an MIT test was conducted and the chart given to the OCD observer. 						
Spud Date Rig Release Date:						
I hereby certify that the information above is the SIGNATURE	rue and complete to the be			ATE <u>24 Oct 2011</u>		
Type or print name _D. M. Harrod E-mail address: _d_harrod@msn.com PHONE: _575-396-6862 For State Use Only Image: Comparison of the second sec						
APPROVED BY Conditions of Approval (if any)	TITLE ST	MT MA	DA DA	TTE <u>10-24-20</u> 1		

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