		OCD-HOBBS		F C	DRM APPROVED
Form 3160-5 (August 2007) DEPA	UNITED STATES RTMENT OF THE INTH		BS OCI	OMB No 1004-0137 { Expires July 31, 2010	
BUREAU OF LAND MANAGEMENT		ULI	20 20	1 Lease Serial No NM-1093	4
SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an 5					
abandoned well. Use Form 3160-3 (APD) for such proposations and the second se					
SUBMIT IN TRIPLICATE – Other instructions on page 2 1 Type of Well				7 If Unit of CA/Agreement, Name and/or No	
☐ Oil Well ☐ Gay Well ☑ Other Salt Water Disposal				8 Well Name and No. C C Fristoe A Federal NCT-1 #6	
2. Name of Operator Chevron U.S.A Inc				9 API Well No 30-025-11371	
3a Address 3b Phone No (include area code) 15 Smith Rd Midland, TX 79705 40000007 7704				10 Field and Pool or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M, or Survey Description) 660' FNL & 660' FWL Section 35 Township 24S Range 37E Lea County, NM				11 Country or Parish, State	
660' FNL & 660' FWL Section 35 Township 24S Range 37E Lea County, NM				Lea County, NM	
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION				ION	<u> </u>
Notice of Intent	Acıdıze	Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Determine cause
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back		oorarily Abandon r Disposal	of backside pressure
 13 Describe Proposed or Completed Ope the proposal is to deepen directional Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f The subject well developed pressure cause of the failure. Once the cause . .	y or recomplete horizontally, gi rk will be performed or provide l operations. If the operation re- bandonment Notices must be file inal inspection) on the tubing casing annulus of the failure is determined, C	ve subsurface locations and r the Bond No on file with BI sults in a multiple completior ed only after all requirements . Chevron shut in the well	neasured an LM/BIA R or recomp , mcluding on 8/15/12	d true vertical depths of equired subsequent rep- letion in a new interval, reclamation, have been 1. Chevron is now in	f all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has the process of determining the
Name (<i>Printed/Typed</i>) Byron Smith	Λ	Title Petroleun	n Engineer	The second se	
Signature	for the second	Date 08/16/20	11	ACCEPTED	FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OCT 1 7 2011					
Approved by Conditions of approval, if any, are attached. that the applicant holds legal or considered that entitle the applicant to conduct operations. Title 18 U.S.C. Section 1001 and Title 43 U	e to those rights in the subject lease ergon $-24-26$	e which would Office	d willfully to	CARLSBAD	Min AGEMENT FIELD OFFICE
fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)					

OCT 2 4 2011