

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
HOBBSOCD

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

OCT 20 2011

RECEIVED

5 Lease Serial No

NM 10934

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2**

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2 Name of Operator  
Chevron USA Inc

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
C.C. Fristoe A Federal NCT 1#6

9 API Well No  
30-025-11371

3a Address  
15 Smith Rd, Midland, Tx 79705

3b Phone No (include area code)

10 Field and Pool or Exploratory Area

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)  
660 FNL & 660 FWL Section 35 Township 24S Range 37E Unit Letter D NMPM

11. Country or Parish, State  
Lea County, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Packer Leak
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well developed pressure on the tubing casing annulus. Chevron shut in the well on 9/17/2011. Chevron is now in the process of determining the cause of the failure. Once the cause of the failure is determined, Chevron intends to make the necessary repairs to restore mechanical integrity.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Jamie Castagno

Title Petroleum Engineering

Signature

Date 09/19/2011

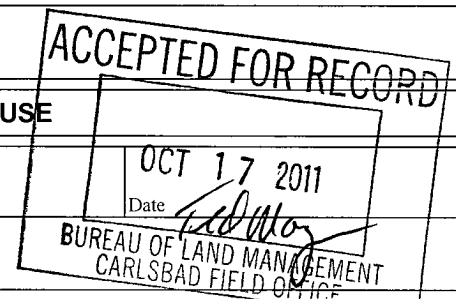
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



WELL NAME: Fristoe A NCT 1 #6

API #: 30-025-11371

OPERATOR: CHEVRON USA INC.

Location: 660FNL & 660 FWL Township/Range/Section: 24S 37E 35

Spud Date: 02/09/1940

Original Well Construction

13" 40# CSG in 18" Hole  
set @ 174' w/ 50 sx cmt  
TOC = surface by circulation

**Tubing Detail (as of 9/15/11)**

1 joint - 3-1/2" L-80 IPC	32
4 subs - 3.5" L-80 IPC (10, 8, 6, 4)	60
95 joints - 3.5" L-80 IPC	3,148
5 joints - 3-1/2" J-55 IPC	3,310
1 - 3-1/2" X 2-7/8" Cross-over joint	3,315
1 - 5-1/2" X 2-7/8" on/off tool	3,320
1 - AS1-X PKR 5-1/2" - 3325'	3,325
1 - Pump-Out Plug (2-7/8") - 3331'	3,331

8 5/8" 28# in 10 3/4" Hole  
set @ 1295' w/ 100 sx cmt  
TOC = 168'

Yates Perfs: 2708' - 2796'; perfed in 1963; SQUEEZED IN 1975  
Acidized w/ 300 gals acid in each perf; Frac'ed w/ 1 ppg sand

09/2011 MMWW:

Ran new 5.5" casing inside 7" casing to isolate leaks (2708, 2720, 2786, 2796)  
and bad casing (below 3150')

7" 24# J-55 in 7-1/2" Hole  
set @ 3369' w/ 125 sx cmt  
TOC = 2200'

Arrowset PKR set @ 3325' (09/11)

5.5" 15.5# J-55 CSG set @ 3352'  
w/ 200 sx cement, TOC = 1050' by TS

Open Hole - 6 1/4"  
3369' - 3518'

TD = 3514' PBTD = 3490'

Junk in hole: 7" Bridge Plug; 3510' - 3514'

