

OCD-HOBBS

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OCT 20 2011

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Snow Oil & Gas Inc		7. If Unit or CA/Agreement, Name and/or No
3a. Address P.O. Box 1277, Andrews, Texas 79714	3b. Phone No. (include area code) 432-524-2371	8. Well Name and No. SCJ Federal 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 330' FEL Section 9, T20S, R34E		9. API Well No. 30-025-31717
		10. Field and Pool, or Exploratory Area Lea Delaware NE
		11. County or Parish, State Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was put back on production October 6, 2011.

See Conditions

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Joe Lindemoor		Title Agent
Signature Joe Lindemoor		Date 10/10/2011
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date OCT 17 2011 WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 24 2011

**SCJ Federal 1  
30-025-31717  
Snow Oil & Gas Inc.  
October 17, 2011  
Conditions**

**Operator was requested to perform a production test in the conditions attached to the sundry submitted on July 25, 2011. This test was aborted due to well problems that have been corrected pursuant to sundry dated October 10, 2011.**

**Operator shall perform a 72 hour BLM witnessed well test prior to October 31, 2011. This production test shall be done with a test separator with flow meters to enable accurate measurement of the gas/oil/water production. This test shall be monitored by a BLM inspector, who will compare the volumes measured by the test separator with the volumes that accumulate in the storage tanks. Operator shall provide a specific gravity for the oil production prior to the test and the specific gravity shall be monitored and witnessed by the BLM on a daily basis during the test.**

**Operator shall then submit an economic evaluation of the well to determine if the well can produce in paying quantities. The recent work over costs from August 5 – October 6, 2011 shall be included in this evaluation with a time for payout for that work.**

**The following items still have not been received by the BLM as requested on July 25, 2011:**

- 1. Operator did not specify the 23 days that the well was on production. Provide dates.**
- 2. Operator was requested on the sundry returned June 23, 2011 to provide the daily production volumes from June 15-20, 2011 by July 5, 2011. This was prior to the rod part. Are those volumes included in the 23 days?**
- 3. Operator to provide daily pumper reports to support production detailed on this sundry.**

**Operator did not provide a timeline as requested on August 15, 2011. This is now a moot point as the well is back online, but operator shall respond to requests in a timely manner to avoid receiving unnecessary Incidents of Non-Compliance.**

**WWI 101711**