

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 20 2011

WELL API NO.

30-025-35211

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-7567

7. Lease Name or Unit Agreement Name

ANGEL PHILLIPS "13" STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

WILDCAT PREMIER

SUNDRY NOTICES/REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ☒

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter P : 990 feet from the SOUTH line and 990 feet from the EAST line

Section 13

Township 17-S

Range 35-E

NMPM

LEA

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,906' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Sand frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/23/11 Pull rods and pump. Install BOP. Pull tubing. Run packer on 3 1/2" tubing. Set packer at 4,360'. Test BOP and casing to 1,500#.

09/24/11 Sand frac Premiere Perforations 4,504' - 4,512' with 30,000 gal x-link gelled water pad, 9,000 gal gelled water containing 39,000# 20/40 white sand. Flush with 27 bbl gelled water. Start flow back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Sandy Lawlis

TITLE VICE PRESIDENT

DATE 10/18/11

Type or print name

SANDY LAWLIS

E-mail address:

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

[Signature]

TITLE

STAFF NRE

DATE 10-24-2011

Conditions of approval, if any:

OCT 24 2011