UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135

OCD. Nobbs

	July 31, 2010
Lease Serial No NMI C029405B	

	NOTICES AND DEPORTS			Lease Serial No NMLC029405B		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	· · · · · · · · · · · · · · · · · · ·	***	CEIVED 7	. '		
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	CEIVED 7	If Unit or CA/Agree	ement, Name and/or No	
1. Type of Well			8	8 Well Name and No		
Oil Well Gas Well Other				GC FEDERAL 61		
2 Name of Operator Contact CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@conchoresources.com			9	9 API Well No 30-025-40227-00-X1		
3a Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287 3b Phone No (include area code) Ph: 432-686-3087			. 1	10. Field and Pool, or Exploratory MALJAMAR VESO W		
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)			1	11. County or Parish, and State		
Sec 19 T17S R32E NESW 17	726FSL 2053FWL /			LEA COUNTY,	NM /	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Nation of Intent	Acidize .	Deepen	Production	n (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamati	on	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	☐ Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporar	Temporarily Abandon Drilling Operations		
-	Convert to Injection	☐ Plug Back	☐ Water Dis	-		
If the proposal is to deepen direction Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Addetermined that the site is ready for 9/24/11_Spud_17-1/2 @ 10PN 9/25/11 TD 17-1/2 @ 704. Ra+ additives tail. 9/26/11 PD @ 1:15AM. Circ 2 9/27/11 TD 11 @ 2110. Ran 9/28/11 Cmt w/400sx C. + ad 18hrs. Test BOP to 2000# for 10/4/11 TD 7-7/8 @ 7095. 10/5/11 Ran 167jts 5-1/2 L80 10/6/11 Cmt w/750sx C. + ad 24hrs. RR. Will test csg to 50	ork will be performed or provide the doperations. If the operation results bandonment Notices shall be filed of final inspection.) 1. In 17jts 13-3/8 H40 48# @ 702.13sx. WOC 18hrs. Test BOF 50jts 8-5/8 J55 32# @ 2110. ditives lead, 200sx C. + additional control of the contro	Bond No on file with BLM/BI/s in a multiple completion or recomply after all requirements, included the completion of th	A. Required subsompletion in a neding reclamation, dives lead, 200	equent reports shall be winterval, a Form 316 have been completed,	e filed within 30 days 50-4 shall be filed once	
14 Thereby certify that the foregoing i	Electronic Submission #119	ERATING LLC, sent to the I	Hobbs	*		
Name (Printed/Typed) CHASITY	JACKSON	Title PREPA	RER			
Signature (Electronic	Submission)	Date 10/10/2	2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	E D	JAMES A _{Title} SUPERVI			Date 10/15/201	
	ed Approval of this notice does not	t warrant or				

Office Hobbs '