

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
OCT 24 2011

**HOBBSOCD**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	WELL API NO. 30-025-04647 ✓
2. Name of Operator <u>KTO Energy, Inc.</u>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <u>200 N. Loraine, Ste. 800 Midland, TX 79701</u>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: <u>Eunice Monument South Unit</u> ✓
	8. Well Number <u>398</u> ✓
	9. OGRID Number <u>005380</u> ✓
	10. Pool name or Wildcat <u>Eunice Monument; Grayburg-San Andres</u>
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3578'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perms or open hole.

OTHER: Repair injector

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**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. ND WH. NU BOP. MI tbg racks.

2. POCH & LD (all but 3 jts) tbg. & 4" pkr. PU & RIH w/RBP & set @ +/- 100'. POCH w/2 3/8" tbg.

3. PU & RIH w/pkr & set @ +/- 75'. L&T 2 3/8" tbg (RBP) w/fresh wtr. to 500 psig.

4. POCH & LD 2 3/8" tbg & pkr. ND BOP. RDMO PU. Make weld repairs as necessary to csg.

5. MIRU PU. L&T 5 1/2" csg w/fresh water to 500 psig. PU & RIH w/2 3/8" tbg & release RBP. POCH & LD RBP.

6. PU & RIH w/4" inj. pkr. on 2 3/8" tubing & set pkr @ +/- 3625'.

7. L&T TCA w/pkr fluid to 500 psig for 30 min. w/chart recorder. ND BOP. NU WH. RWIT.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of operations

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 10/24/2011

Type or print name Sharon Hindman E-mail address: sharon\_hindman@ctoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE State Engineer DATE 10-24-2011

Conditions of Approval (if any):

OCT 24 2011