

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED  
OCT 24 2011  
HOBBS  
OCD  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-04653

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

Eunice Monument South Unit

8. Well Number

400

9. OGRID Number

005380

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter L 1980 feet from the South line and 660 feet from the West lineSection 15 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3596' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PE Per Underground Injection Control Program Manual  
TE 11.6 C Packer shall be set within or less than 100  
PI feet of the uppermost injection perfs or open hole.  
D

OTHER: Repair injector☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐

CASING/CEMENT Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test &amp; Chart

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. ND WH. NU BOP. MI tbq racks.
2. POOH & LD tbq. & pkr. PU & RIH w/RBP & set @ +/- 100'. POOH w/2 3/8" tbq.
3. PU & RIH w/pkr & set @ +/- 75'. L&T 2 3/8" tbq (RBP) w/fresh wtr. to 500 psig.
4. POOH & LD 2 3/8" tbq & pkr. ND BOP. RDMO PU. Make weld repairs as necessary to csg.
5. MIRU PU. L&T 5 1/2" csg w/fresh water to 500 psig. PU & RIH w/2 3/8" tbq & release RBP. POOH & LD RBP.
6. PU & RIH w/5 1/2" inj. pkr. on 2 3/8" tubing & set pkr @ +/- 3625'.
7. L&T TCA w/pkr fluid to 500 psig for 30 min. w/chart recorder. ND BOP. NU WH. RWTI.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of operations

ig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 10/24/2011

sharon.hindman@xtoenergy.com

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 10-24-2011

Conditions of Approval (if any):

OCT 24 2011