Office	Energy, Minerals and N	atural Resources	May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, withorters and re		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-041-20913 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTI	CES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	1.1
PROPOSALS.)			Johnson "28" 8. Well Number
1. Type of Well: Oil Well 🔼	Gas Well Other P&A D	RILLING WELL	1
2. Name of Operator			9. OGRID Number
AMTEX ENERGY, INC.			000785 10. Pool name or Wildcat
3. Address of Operator PO BOX 3418, MIDLAND, TEXA	AS 79702		Wildcat
4. Well Location	15 77702		
Unit Letter M: 402 feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line			
Section 28	Township 5 S	Range 33E	NMPM ROOSEVELT County
	11. Elevation (Show whether		
4373' GR Pit or Below-grade Tank Application or Closure NOTE: C-144 HAS ALREADY BEEN FILED AND A COPY IS ENCLOSED			
Pit or Below-grade Tank Application O			
Pit type <u>DRILLING</u> Depth to Groundwater <u>105</u> 'Distance from nearest fresh water well OVER <u>1000</u> 'Distance from nearest surface water OVER 1000' Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 11,398 bbls; Construction Material SYNTHETIC			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u>==</u>	REMEDIAL WOR	
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	COMMENCE DE	RILLING OPNS.☐ PANDA ☐ JT JOB ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEIVIEI	NI JOB
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Instructions from NMOCD by Gary Wink at 8:30 a.m. on 04/03/05 to carry out plug and abandoning the Johnson "28" Well No. 1 as			
follows:	William Grand Company	o to turn, two programs	
1 100 1 105 1	44		22,30,30,30
1) 100' cmt plug (25sx) on b 2) 100' cmt plug (25sx) on b			, Sir
2) 100' cmt plug (25sx) on bottom from 7130' – 7030', 3) 100' cmt plug (25sx) on bottom from 5130' – 5030', 4) 100' cmt plug (25sx) on bottom from 3150' – 3050', 5) 100' cmt plug (25sx) on bottom from 2132' – 2032' and wait 4 hours and tag, 6) 100' cmt plug (25sx) on bottom from 1850' – 1750',			
4) 100' cmt plug (25sx) on bottom from 3150' – 3050',			
5) 100' cmt plug (25sx) on bottom from 2132' – 2032' and wait 4 hours and tag, 6) 100' cmt plug (25sx) on bottom from 1850' – 1750',			
6) 100' cmt plug (25sx) on bottom from 1850' – 1750', 7) 100' cmt plug (25sx) on bottom from 300' – 200',			
8) 60' cmt plug (10sx) at the surface,			
8) 60' cmt plug (10sx) at the surface, 9) Cut off wellhead and install 5 ½" CSG marker 5' above ground with all well information on marker.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE William	, Savage TITI	E PRESIDENT	DATE <u>04/04/2005</u>
Type or print name William J. For State Use Only	Savage E-mail address	:	Telephone No. (432) 686-0847
	V. Wank TITI	E	DATE 0 8 2005
Conditions of Approval (if any): THE OIL CONSERVATION DIVISION MUST			

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.